DEFINITION SAULAPE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL

Christine Tomlinson-Geol.

3-30-79

(Title)

(Date)

Secty

THE NEW MEXICO OIL CONSERVATION COMM REQUEST FOR ALLOWABLE

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AUTHORIZATION TO TRANSPORT EILEARD NATURAD GAS

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thum C-104 Superseds: Old C-101 and C-11: Effective 1-1-65

GAS /	APR - 2 19/9				
OPERATOR /	O. C. C.				
Operator	ARTESIA, DFFICE				
Yates Petroleum Co	rporation /				
207 South 4th Stre	et-Artesia, NM 88210	Other (l'Icase explain)			
New Well	Change in Transporter of:				
Recompletion	OII (X) Dry Gas		m Soc		
Change in Ownership	Castridueda Cos Control	340			
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
Stark BG	1 Penasco Draw	S. A. Yeso State, Federa	cr Fee Fee		
Unit Letter C : 660	Feet From The North Line	e and 2310 Feet From 7	The West		
Line of Section 25 To	waship 185 Range	25E · NMPM, Eddy	County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approx	ed copy of this form is to be sent;		
Navajo Crude Oil P	urchasing Company	No. Freeman Ave-Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)			
	orporation	207 So. 4th Street			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected? Who	en .		
give location of tanks.	C 25 18S 25E		2-28-73		
COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Nestv. Duf. Restv.		
Designate Type of Completion			P.B.T.D.		
Date Spudded	Date Compl. Ready to Pred.	Total Depth	7.5.1.0.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations		L	Depth Casing Shoo		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fer recovery of total volume of load oil : pth or be for full 24 hours)	i and must be equal to ar exceed top allow		
OII, WEI L. Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas lij	(, e(c.)		
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size Fair 3		
Actual Prod. During Tool	OII - libla.	Water-Bbis.	Gas-MCF		
Ketuat Field Daring 1001			1 shape No		
0.40 11117 7	,	·	$\mathcal{L}^{\mathcal{T}}$		
Actual Frod. Tool-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate		
Testing Mothed (pitot, back pr.)	Tubing Processe (Shut-in)	Casing Pressure (Shut-in)	Chake Size		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION			
		APR & - 1979 DY			
Commission once been complied	regulations of the Oil Connervation with and that the information given				
above is true and complete to th	best of my knowledge and belief.				
	1	I I to to a supplementation of the second se			
(11)		This form is to be filled in compliance with RULE 1104. If this is a request for allowable for a newly delled or deepened.			
1SIgn	nulwe)	well, this form must be accompanied by a tubulation of the deviation tests token on the well in accordance with MULL III.			

All sections of this form must be filled out completely for allowable on now and recompleted vails.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

NEW MEXICO OIL CONSERVATION COMMISSION

—Drawe	P-DD	—Artas		-			
	DISTRICT	OFFICE	#2				
				Sept.	thru	Dec.,	197
		NO		2068	Ð		

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE	10-6-78						
PURPOSE	ALLOWABLE REVISION						
	Effective 10-6-78, the allowables of the following Yates Petroleum						
	Corporation wells in the Pena	sco Draw SA-Yese Assoc. pool are					
	hereby revised as indicated.						
	Stark BG #1-C, 25-18-25 5 days at 3 barrels, 15 be 26 4 104	rrels current					
·	TOTAL Oct. allowable, 119 bi Nov. " 120 " Dec. " , 124 "	ols.					
	Stark 86 #2-0, 25-18-25 5 days et 6 barrels, 30 be 26 8 , 208 *	arrels current					
	TOTAL Oct. allowable, 238 bl Nov. " , 240 " Dec. " , 248 "	ols.					
	WAG:sm	OIL CONSERVATION COMMISSION					
	Yates Petr. Corp.	man and a second and					
	SOC	DISTRICT SUPERVISOR					

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