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6-22-67 6-27-67 7-14-67 3580.51° GR 1. Total Depth 21, Plag Back T.D. 22, If Multiple Complit, How 23. Entervale (May 1967 - 24,08) Cable Tools 1. Producing Intervals, is of this completion - Top, Bottom, Name 33. Entervals, SurfTD Cable Tools 1967 - 24,08* Levington Send 1 1 1967 - 24,08* Levington Send 1 1 1967 - 24,08* Levington Send 1 No 1967 - 24,08* Levington Send 1 No Casing Size Casing Record No No Casing Size Velocity 1 350 None 19-5/6# 2/44 500 * 1 350 None 19-5/6# 2/44 500 * 1 350 None 19-7/7* 1/44 2/92 * 7-7/8# 4/50 None 19-7/97 * 1/22/1-25 * 2/7/97 * 2/22/4-27 * 1 1987 - 97 * 2/21/2-57 * 2/22/2-27 * 30. TUBING RECORD 1987 - 97 * 2/21/2-57 * 2/27 - 79 * 2/22/4-27 * 3 1987 - 97 * 2/21/2-57 * 2/7 * 3/2 * No Mark And Mark	E Date Spudded	16. Date T.D. F	Reached 17.	Date Compl.	(Ready to Pi	rod.) 18. E	Clevations (D	F, <i>RKB</i> , <i>I</i>	T, GR, etc.)	19, Elev. Cashinghead
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Producting Interval(a), of this completion - Top, Bottom, Name Jet + S.A 1987 - 2408* Levingtom Sand Type Electric and Other Logs Run Densilog CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED // A CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED // A CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED // A CASING RECORD So. TUBING RECORD AMOUNT PULLED // A CASING RECORD SO. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET // A CLD, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. // Perforation Record (Interval, size and number) // 2124-251; 2175-791; 2224-271; 2267-681; 2274-771; 2407-081 w/l 15/32 SFF // Production Method (Flowing, ges lift, pumping - Size and type pump) // Production Method (Flowing, ges lift, pumping - Size and type pump) // Production Method (Flowing, ges lift, pumping - Size and type pump) // Production Method (Flowing, ges lift, pumping - Size and type pump) // Production Method (Flowing, ges lift, pumping - Size and type pump) // Presd. // Here Size Casing Pressure Casing Pressure Conclusted 24 OII - Bbi. // Disposition of Ges (Sod, used for fuel, veneed, etc.) // Production Method (Flowing, ges lift, pumping - Size and type pump) // Presd. // Disposition of Ges (Sod, used for fuel, veneed, etc.) // Production Method (Flowing 24 OII - Bbi. // Disposition of Ges (Sod, used for fuel, veneed, etc.) // A conclusted Size Casing Pressure Casing Pres	2494		2443*		-				wrfTD	
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5-1/2* 14# 24.92* 7-7/8* 450 None 0. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 1. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 1987-97'; 2124-25'; 2175-79'; 2224-27'; 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1987-2408'; 2500 gal. 15% NE acid 1987-2408'; 2500 gal. 15% NE acid 1987-2408'; 2500 gal. by Time + 45,0000# 20/40 sand. 20/40 sand. 3. PRODUCTION Meteod Chock Size 7-14-67 Pumping 2* 21 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 7-18-67 24 hrs. 2* 01 - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 7-18-67 24 hrs. 2* 250 165 4.629 Outotion of Gas (Sold, used for fuel, vented, etc.)	CASING SIZE	WEIGHT LB.						AENTING	RECORD	
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7-18-67 24 hrs. 2* 54 250 165 4.629 low Tubing Press. Casing Pressure Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 4. Disposition of Gas (Sold, used for fuel, vented, etc.) 54 250 165 Herold Dumas Vented. Test Witnessed By 5. List of Attachments Herold Dumas 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Original Signed by Original Signed by		Hours Tested	Choke S			Oil - Bbl.	Gas – I	ACF	Water - Bbl.	Gas—Oil Ratio
low Tubing Press. Casing Pressure Calculated 24- Oll - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) i. Disposition of Gas (Sold, used for fuel, vented, etc.) 54 250 165 Test Witnessed By Vented. .			2*		<u> </u>					
Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Harold Duras List of Attachments C-104, Deviations & Log I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Original Signed by		Casing Pressu							Bbl.	Oil Gravity - API (Corr.)
Vented. Harold Duras List of Attachments C-104, Deviations & Log Deviations & Log Information shown on both sides of this form is true and complete to the best of my knowledge and belief. Original Signed UV Original Signed UV	Disposition of Car	Sold used for fi	vel vented a		54	2	50	165	Test Witness	ed By
5. List of Attachments <u>C-101. Deviations & Log</u> 5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Original Signeu by		used for fl	, venieu, e						· · ·	
Original Signea by	5. List of Attachments									
	6. I hereby certify that	the information	k log shown on bot	th sides of th	uis form is tru	e and comple	te to the best	of my kn	owledge and b	elief.
Amon Summint and ant 7_19_67	Origi	inal Signea u	y							
SIGNED Sheldon Ward TITLE Area Superintendent DATE7-19-67	SIGNED Sh	eldon Ward			TITLE	rea Supe	rintende	int	DATE_	7-19-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	. T.	Canyon	T .	Ojo Alamo	Т.	Penn. ''B''
т.	Salt	т.	Strawn	<u> </u>	Kirtland-Fruitland	Т.	Penn. "C"
B.	Salt	. Т.	Atoka	- T.	Pictured Cliffs	т.	Penn. ''D''
Т.	Yates	. Т.	Miss	. T.	Cliff House	Т.	Leadville
Т.	7. Rivers	. Ţ,	Devonian	. т.	Menefee	. T.	Madison
Т.		. т.	Silurian	. Т.	Point Lookout	Т.	Elbert
4 E.	Grayburg				Mancos		
Т.	San Andres 2276	. т.	Simpson	- T.	Gallup	т.	Ignacio Qtzte
т.	The Pare MADE				se Greenhorn		
Т.	Paddock	. Т.	Ellenburger	. Т.	Dakota	т.	
Т.					Morrison		
Т.					Todilto		
					Entrada		
					Wingate		
T.	Wolfcamp	т.		. т.	Chinle	. Т.	
					Permian		
T	Cisco (Bough C)				Penn. "A"		
- #T.	Loso H 11s 1977						··· ··

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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	510	510	Berl Sed				
510	sun	330	Bed Bed & Anhydrite				
540	1345	1005	Antoniatio				
.54,5	2494	649	14100				
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