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PRORATION OFFICE			<u> </u>

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL (	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1.	OPERATOR DEPORT OF CONTROL OF CON	Gas			
	Address			UL 27 1970	
	Reason(s) for filing (Check proper box)  New Wet: Expectation Change in Ownership  If change of ownership give name and address of previous owner	Change in Transporter of:  Oli Dry Gas Casinghead Gas Condens Ryder Scott Manage 922 8th St., Wichi	Other (Please explain)	O. C. C. TESIA, OFFICE	
11.	DESCRIPTION OF WELL AND I	EASE Well No.   Fool Name lincluding Fo	rmation S.A. Kind of Leas	State NM443	
	Location K 16		2310	W	
	Unit Letter 20	18	Peet From Peet From NMPM,	Eddy County	
				County	
111.	Nava jor Ref Ining Co	ATION OF TRANSPORTER OF OIL AND NATURAL GAS  Authorized Transporter of Casinghead Gas or Dry Gas  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  Box 6666, Odessa, Texas			
	Phillips Petroleum		Box 6666, Udessa,	lexas	
	If well produces oil or liquids, give location of tanks.	Cinik S20 TY8 P28	Yes	11-3-67	
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Oll Well Gas Well	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe	
		TURING CASING AND	CENTRAL DECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oi pth or be for full 24 hours)	l and must be equal to or exceed top allow-	
OIL WELL  Date First New Oil Run To Tanks  Date of		Date of Test	Producing Method (Flow, pump, gas	ift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  STALLWORTH OIL GAS		OIL CONSERVATION COMMISSION  JUL 28 1970  BY			
Murray E. Helmers Engineer  June 1, 1970 (Title)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.