DISTRIBUTION				
	1		NEW MEVICO OIL C	011555
SANTA FE			NEW MEXICO OIL C REQUEST	
FILE	1			AND
U.S.G.S.	1		AUTHORIZATION TO TRA	NSPOR
LAND OFFICE	+-/			
TRANSPORTER GAS	17			
OPERATOR	1			
PRORATION OFFICE				
ARWOOD, LTD.	. <u>.</u>		·	
P. 8. Box 2020), D	al l	as, Texas75220	
leason(s) for filing (Check)				
New We!1			Change in Transporter of:	
Recompletion Change in Ownership X			Oil Dry Ga Casinghead Gas Conder	===
change of ownership giv ad address of previous ov		ne	Stallworth Oli & Gas, 40	7 Wes
ESCRIPTION OF WELL	L A	ND I	Well No. Pool Name, Including F	ormation
State "AL"			1 Artesia Quee	
Location K Unit Letter	. 1	650	Feet From The	e and
20	- '	Tau	10	28
Line of Section		100	rnship Range	
ESIGNATION OF TRA	INSP	ORT	ER OF OIL AND NATURAL GA	
Vaine of Authorized Transpo Navajo Refinin				Address
			inghead Gas or Dry Gas	MO. Address
Phillips Petro				Bex
well produces oil or liquid	is,		Unit Sec. Twp. Rge.	is gas a
this production is commi	ingled	wit	h that from any other lease or pool,	give com
OMPLETION DATA			Oil Well Gas Well	New Wel
Designate Type of C	ompl	et10	n — (A) Date Compl. Ready to Prod.	Total De
·				
levations (DF, RKB, RT, C	R, etc	:. j	Name of Producing Formation	Top Oil,
Perforations				
			TUBING, CASING, AND	CEMEN
HOLE SIZE			CASING & TUBING SIZE	
DET DATA AND BEO	TIES?	r fer	OR ALLOWARIE (Tass muss be a	(ser reco
EST DATA AND REQ	UES1	r FC	DR ALLOWABLE (Test must be a able for this de	
			OR ALLOWABLE (Test must be a able for this de	
IL WELL			able for this de	Producii
II. WELL date First New Oil Run To			able for this de	Producing Casing 1
II. WELL ate First New Oil Run To			able for this de	Producing Casing 1
ength of Test Letual Prod. During Test			able for this de	Producing Casing 1
II. WELL date First New Oil Run To			able for this de	Products Casing Water-B
II. WELL Date First New Oil Run To ' ength of Test actual Prod. During Test EAS WELL			able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	Products Casing Water-B
II. WELL Date First New Oil Run To ' ength of Test actual Prod. During Test EAS WELL	Tanks		able for this de Date of Test Tubing Pressure Oil-Bbls.	pth or be
ength of Test Letual Prod. During Test AS WELL Actual Prod. Test-MCF/D	Tanks		able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Products Casing Water-B

LLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	GASRECEIVED		
TRANSPORTER OIL / GAS /			FEB 1 8 1971		
OPERATOR / PRORATION OFFICE	D. G. C.				
Operator ARWOOD, LTD.	/		ARTOMA, OFFICE		
Address	1				
P.O. Box 20200, Dal Reason(s) for filing (Check proper box		Other (Please explain)			
New We!l	Change in Transporter of:				
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder				
change of ownership give name nd address of previous owner	Stallworth Oli & Gas, 40	07 West Misseuri Avenue	, Midland, Texas 79701		
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lea	use Lease No.		
State "AL") Artesia Quee	n Gbr. S.A. State, Fede			
Location K 165 Unit Letter ;	Feet From The Lin	e and Feet From	n The		
20	wnship 18 Range	28 , NMPM,	Eddy County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs	roved copy of this form is to be sent)		
Navajo Refining Co.,	Pipe Line Div.	No. Freeman Ave., Ar	tesia. N. M. 88210		
Name of Authorized Transporter of Ca Phillips Petroleum C		Bax 6666, Gdessa, To	roved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 20 18 28	Is gas actually connected?	Vhen 11-3-67		
this production is commingled wi	ith that from any other lease or pool,				
Designate Type of Completi	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
		CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	I. WELL		Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	od. During Test Oil-Bbls.		Gas - MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION		
and the state of the state of	regulations of the Oil Conservation	APPROVED MAN 4 1971, 19			
ommission have been complied	with and that the information given best of my knowledge and belief.				
	D, LTD.	TITLE OIL AND GAS II	VSP-CTOB		
1 Agrant	d.	This form is to be filed in	n compliance with RULE 1104.		
Frazier Armood (Sign	ature) Gen. Partner	If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
		tests taken on the well in acc	cordance with RULE 111. nust be filled out completely for allow-		
Feb. 1, 1971	itle)	able on new and recompleted wells.			
	ate)	well name or number, or transport Separate Forms C-104 mi	orter, or other such change of condition. ust be filed for each pool in multiply		
		completed wells			