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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 28 1967

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Kincaid "BI"
3. Address of Operator 207 S 4th Street- Yates Building-Artesia, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1650 FEET FROM East 25 TOWNSHIP 18S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Penasco-Draw S.A. Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3452 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☒

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 13½" hole at 3:30 P.M. 6-19-67.

Drilled 13½" hole to 568' - reduced hole to 12¼" and drilled to 1097'. Ran 1097' of 9-5/8" 32.30# H-40 casing with float shoe on bottom, set at 1097'. Cement baskets set at 520' and 835', cemented with 320 sx Halliburton light cement and 12½# Gilsonite, 1/4# flocele, 3% CaCl followed with 50 sx Class C cement 2% CaCl. Plug down at 2:45 P.M. 6-21-67. At 11 P.M. temp. survey showed top of cement to be 485'. Ran 3/4" tubing to 265' cemented with 100 sx Class C cement 4% CaCl. At 5:45 A.M. 6-22-67 found top of cement at 200' of the surface.* Ran 3/4" tubing at 9:30 A.M. 6-22-67, found cement at 80', pumped 100 sx Class C 4% CaCl, found top of cement at 30'. Filled to surface with 3 yds Ready-Mix 10 A.M. 6-22-67. WOC 36 hrs. Nippled up and pressure tested to 500# for 30 min. Tested OK and resumed drilling.

* Cemented w/ 100 sx Class C 4% CaCl.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. L. Armstrong

TITLE Agent

DATE 6-27-67

APPROVED BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE JUN 28 1967

CONDITIONS OF APPROVAL, IF ANY: