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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Kincaid "BI"
9. Well No. 1
10. Field and Pool, or Wildcat Penasco Draw S.A.Yeso
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT L" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 So. 4th St.-Yates Bldg.-Artesia, New Mexico 88210
4. Location of Well UNIT LETTER <u>B</u> <u>660'</u> FEET FROM THE <u>North</u> LINE AND <u>1650'</u> FEET FROM <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3452' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>7" Casing</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3300' PBSD 3268'

7-7-67 - Ran 3298' of 7" 8R thd. 23# (743') & 20#(2555') casing, 1 Halliburton guide shoe set at 3298'. Float disc in collar of 1st joint of casing set at 3268'. Cemented with 500 sx of Class "C" cement, mixed with 8# salt/sx, 1/4# flocele/sx and CFR-2 1/2% per sx. Circulated approximately 20 sx of cement to the pits. Plug down 3:30 P.M. 7-7-67.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M.L. Armstrong</u>	TITLE <u>Agent</u>	DATE <u>7-11-67</u>
APPROVED BY <u>W.A. Gressert</u>	TITLE <u>STANDARD GAS INSPECTOR</u>	DATE <u>JUL 12 1967</u>
CONDITIONS OF APPROVAL, IF ANY:		