NO. OF COPIES RECEIVED	13					Form C-10:	3	
DISTRIBUTION			Supersedes Old C-102 and C-103					
SANTA FE	/	NEW M	NEW MEXICO OIL CONSERVATION COMMISSION Effective 1-1-65					
FILE	V-	]						
U.S.G.S.						5a. Indicate Ty	-	
LAND OFFICE						State	Fee	, 🔀
OPERATOR		7				5. State Oil &	Gas Lease No.	
	SUND	RY NOTICES AN	D REPORTS ON	WELLS				IIII
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)								
1						7. Unit Agreen	ent Name	
OIL X GAS	. 🗌	OTHER-						
2. Name of Operator						8. Farm or Lease Name		
Yates Petroleum Corporation V						Kincaid "BI"		
3. Address of Operator						9. Well No.		
207 So. 4th St Artesia, New Mexico 88210						l ı		
4. Location of Well						10, Field and Pool, or Wildcat		
В	$\epsilon$	60	North	LINE AND		(A)	Draw S.	1710
UNIT LETTER	·	PEET PRO	M THE	LINE AND	FEET FROM	terasi	THINK!	
East		25	185	RANGE25E				/////
THE L	.INE, SECT	10N	TOWNSHIP	RANGEZJE	нмрм.			11111
anamanana da	vin.	15. Elev	ation (Show whether	DF. RT. GR. etc.)		12. County	<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>	HH.
			3452' (			Eddy		
16.	777777	·/////					411111	77777
		•	x To Indicate N	ature of Notice, Repo	ort or Oth	er Data		
NOTIC	CEOFI	NTENTION TO:		SUB	SEQUENT	REPORT O	F:	
	_							
PERFORM REMEDIAL WORK	ا	PLU	G AND ABANDON	REMEDIAL WORK		ALT	ERING CASING	
TEMPORARILY ABANDON	]	•		COMMENCE DRILLING OPNS.		PLU	S AND ABANDONME	NT
PULL OR ALTER CASING	ا	CHA	NGE PLANS	CASING TEST AND CEMENT JO				
				OTHER Water	Frac			_ 🖾
OTHER		<del> </del>						
15.0		(01-1-1-1		.,	<del></del>			<u>-</u> -
<ol> <li>Describe Proposed or Co work) SEE RULE 1103.</li> </ol>	mpreted C	perations (Clearly st	ate all pertinent deta	ils, and give pertinent dates	s, including	estimated date o	of starting any pr	oposed
TD 3300' P	BTD 3	268'						
	_							
· 8-3-67 -	Dorfo	rated the	follovina i	m4-max-m3-m	T		<b>/</b>	
•	LCTIO	raced the i	rorrowing r	ntervals with	Lane-v	verra r2	/32"	
				hru 7" casing.				
•	3094-	2919/51, 25	544 <b>-</b> 2402/63	3, 2267-2248/60	) <b>, 1</b> 500	0/1445/7	)	
Ţ	Water	Fraced wit	th 170,000#	20-40 sand, 2	240 ga]	S 14N S	ırfactant	<del>.</del>
,	14.25	0 gals. 15%	6 NE acid.	680 RCN balls,	and	9540 bbl	of load	·
	•	, ,			unu .	Date DDI	or Toda	4 •
					i de la compania del compania de la compania del compania de la compania del compania de la compania de la compania de la compania del compania de la compania de la compania de la compania del compania			
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					1,	JUNE 5 LT	i ji d	
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				•	p.t	i Prista di Sanda di Alba NGC 1881 (1881) (1881) (1881)		
					4.00	Kakesi si, Turqi	s-cuality	
18. I hereby certify that the i	nformatio	n above is true and co	omplete to the best o	f my knowledge and belief.				
m 0 -				_				
AIGHED /// //	2011	Troda	TITLE	Agent		8-	-21-67	
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