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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

7. Unit Agreement Name

8. Farm or Lease Name

Kincaid "BI"

9. Well No.

1

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 So. 4th St. - Artesia, New Mexico

10. Field and Pool, or Wildcat

Penasco Draw S.A. Yeso

4. Location of Well

UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1650 FEET FROM

THE East LINE OF SE 25 TWP. 18S RGE. 25E NMPM

12. County

Eddy

15. Date Spudded

6-19-67

16. Date T.D. Reached

6-28-67

17. Date Compl. (Ready to Prod.)

8-18-67

18. Elevations (DF, RKB, RT, GR, etc.)

3452' GL

19. Elev. Casinghead

20. Total Depth

3300'

21. Plug Back T.D.

3268'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-3300'

24. Producing Interval(s), of this completion - Top, Bottom, Name

1440-3094' S.A. Yeso

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Induction electrolog Gamma Ray Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	1097'	12 1/4"	320 sx. 670 sx	
7"	23&20#	3298'	8-3/4"	500 sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	2504'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3094-2919/51, 2544-2402/63, 2267-2248/60
1500-1445/70

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1440-3094'	Water Fraced/170,00#
	20-40 sand and 9540 bbls
	load.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-18-67		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-19-67	24			52	TSTM	30 BLW	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Paul Carre

35. List of Attachments

Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

M. L. Armstrong

TITLE

Agent

DATE

8-21-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>750</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2110</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padlock <u>2182</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation:	From	To	Thickness in Feet	Formation
0	500	500	Alluvial fill consisting of caliche clay and gravel.				
500	1100	600	Lost circulation no samples.				
1100	2110	1010	Dolomite				
2110	2182	72	Dolomite w/ sandstone stringers				
2182	3300	1118	Dolomite with occasional thin sandstone stringer				