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FILE			<u> - -</u>	
u.s.g.s.		_	<u> </u>	
LAND OFFICE		<u> </u>		
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		1		
			1	

2-27-73

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL G	AS
LAND OFFICE	1		
TRANSPORTER GAS	FEB 2 / 1973		
OPERATOR :			
PRORATION OFFICE	ARTESIA, OFFICE		
Yates Petroleum C	orporation ARTESIA	, OFFICE	
Address	L America NM 00210		
Reason(s) for filing (Check proper box	t-Artesia, NM 88210	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oli Dry Gas Casinghead Gas Condense	me To Transport C	asinghead Gas
Change in Ownership	Casingheda das contacins		
f change of ownership give name and address of previous owner			
		•	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.
Kincaid BI	1 Penasco Draw	S.A.Yeso State, Federal	or Fee Fee
Location	27	1650	
Unit Letter B : 66	Feet From The North Line	and 1650 Feet From 1	he <u>East</u>
Line of Section 25	ownship 18S Range 2	5E , NMPM, Edd	Y County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of O	or Condensate	Address (Give address to which approv	ped copy of this form is to be sent)
Scurlock Oil Compa	nv	1216 Vaughn Bldg-M	idland, TX 79701
Name of Authorized Transporter of Co	asinghead Gas 🔼 or Dry Gas 🗔		
Yates Petroleum Co		207 So. 4th Street Is gas actually connected? Who	
If well produces oil or liquids,	Unit Sec. Twp. Rge. B 25 18S 25E	Yes	2-28-73
give location of tanks.	with that from any other lease or pool, g		
If this production is commingled w COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Play Back
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date openate			Tubia Darah
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Periordions			
	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFIRSE	
		1	and must be equal to or exceed top allow
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
	The Breeze Breez	Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
		<u> </u>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		(chut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
	No.	OIL CONSERV	ATION COMMISSION
CERTIFICATE DE COMPLIANCE		272	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19 19	
		BY W. Cle Lessett	
MAALE TO FINO SUR SAUBLESS IS		TITLE OIL AND GAS INSPEC	:TOB
\sim 1	. , 1		compliance with RULE 1104.
Selda o la lan	Which		amable for a newly drilled or deepen
18	ignature)	well, this form must be accomp	ordance with RULE 111.
Eddie M. Mahfood	ι L Engineer	All sections of this form to	nust be filled out completely for allo
	(Title)	able on new and recompleted	wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.