

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1-
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

Bur. of Mines

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐		RECEIVED	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
2. Name of Operator		V. S. WELCH		AUG 2 1967							

7. Unit Agreement Name
8. Farm or Lease Name
SIMPSON
9. Well No.
8
10. Field and Pool, or Wildcat
ARTESIA

3. Address of Operator		ARTESIA, OFFICE	
DRAWER N - ARTESIA, NEW MEXICO			

4. Location of Well		UNIT LETTER N		LOCATED 990		FEET FROM THE SOUTH		LINE AND 3630		FEET FROM	
THE EAST		LINE OF SEC. 7		TWP. 18S		RGE. 28E		NMPM			

12. County
EDDY

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6/28/67	7/21/67	DRY HOLE		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
1800 FT.	-	DRY HOLE		
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
DRY HOLE				YES

26. Type Electric and Other Logs Run	27. Was Well Cored

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	14#	405	10"	50 SACKS	170 FT.

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	NONE	NONE

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
DRY HOLE		DRY HOLE				PLUGGED	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
-							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-							

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
DRY HOLE	

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>[Signature]</i>	TITLE OWNER	DATE 7/31/67

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Montoya	T. Mancos	T. Mc Cracken
T. Simpson	T. Gallup	T. Ignacio Qtzite
T. McKee	T. Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	T. Morrison
T. Gr. Wash	T. Todillo	T. Entrada
T. Granite	T. Bone Springs	T. Wingate
T. Drinkard	T. Delaware Sand	T. Chinle
T. Abo	T. Wolfcamp	T. Permian
T. Cisco (Bough C)	T. Penn. "A"	T. Permian

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	40	1580	CLAYEON
40	140	1547	CAL. & SAND
140	280	1547	RED BED & GYP.
280	390	1551	ANY.
390	400	1637	RED BED
400	405	1637	LINE
405	410	1715	ANY.
410	435	1715	RED BED
435	490	1760	SALT & RED BED
490	525	1760	RED BED
525	550	1760	RED BED & SAND
550	580	1760	ANY.
580	585	1760	R.B.
585	1090	1760	ANY.
1090	1155	1760	Spy. RED BED
1155	1335	1760	ANY.
1335	1340	1760	ANY. & RED BED
1340	1355	1760	ANY.
1355	1365	1760	SAND
1365	1375	1760	RED BED
1375	1410	1760	ANY. & RED BED
1410	1520	1760	ANY.
0	40	1580	RED ROCK & SAND
40	140	1547	ANY.
140	280	1547	SANDY LIME-VERY LIGHT
280	390	1551	SHOW OF OIL
390	400	1637	GRAY SAND
400	405	1637	ANY.
405	410	1715	RED SHALE & ANY.
410	435	1715	ANY. T. D.