

NEW MEXICO OIL CONSERVATION COMMISSION

DRAWER DD

ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Gater Pet. Corp.</u>		Lease <u>Nix-Lewis BH</u>		Well # <u>1</u>	
Location of Well	Unit I <u>2305-330C</u>	Section <u>25</u>	Township <u>18</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>B & J Drilling Co.</u>		Type of Equipment <u>Rotary</u>			

4000 yds approved 6-29-67

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>13 1/2</u>	<u>9 5/8"</u>	<u>32.30 # H-40</u>	<u>approx</u>	<u>1000'</u>	<u>Cur</u>
<u>8 3/4</u>	<u>7"</u>	<u>17 # 8-40</u>	<u>approx</u>	<u>4000</u>	<u>300</u>

Casing Data:

Surface 35 joints of 9 5/8" inch 32.30 # Grade API Low Alloy J 45
45-175 J 5-55 (Approved) (Rejected) 6-30-67

Inspected by Gressett date 6-30-67

Cementing Program

Size of hole 13 1/2 Size of Casing 9 5/8" Sacks cement required

Type of Shoe used Heat Float collar used Btm 3 jts welded

TD of hole 1090 Set 1087 Feet of 9 5/8" Inch # Grade API

New-used csg. @ 1080 with 50 sacks neat cement around shoe

+ 2000 sax 320 H-Light additives 12 1/2 # gelatin + 1/4 # 2-lb. sack

Plug down @ 4:30 (AM) (PM) Date 7-2-67

Cement circulated 220 No. of Sacks

Cemented by Halliburton Witnessed by Gressett

Temp. Survey ran @ 2145 (AM) (PM) Date 7-2-67 top cement @ 1200 m. Cement

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Lost Circ. 46-55 505 Regained lost 2 times

from 990 to 1000 drilled 5" plug feet.

ran 3" to 120' pushed up to 104' cemented w/ 120 SX Class C +

4000 yds. Circ. from 990 3:30 PM 7-2-67

ILLEGIBLE