

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

JUL 6 1967

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Nix-Curtis "BH"
3. Address of Operator 207 So. 4th Street-Yates Bldg-Artesia, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM <u>East</u> <u>25</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Penasco Draw S.A. Yeso
15. Elevation (Show whether DF, RT, GR, etc.) 3447 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-29-67 - Spudded 1:00 P. M.

7-2-67 - Drilled 13-3/4" hole to 648', reduced to 12 1/4" and drilled to 1090'. Ran 1122' of 9-5/8" 32.30# H-40 casing. Set at 1090' KBM. Cement baskets at 850' and 535'. Larkin float shoe on bottom.
Cemented first stage with 320 sx of HLC, 12 1/2# Gilsonite, 1/4# flocele, 2% CaCl per sax and 50 sx Neat cement. Plug down 4:30 A.M. 7-2-67. Ran temperature survey at 2:00 P.M. 7-2-67. Found top of cement 140' from the surface. Ran 3/4" kobe tubing to 125' and cemented with 190 sx Neat 4% CaCl cement, cement circulated to surface. WOC 24 hours. Nippled up and pressured up to 500# pressure for 30 minutes. Tested OK. Resumed drilling. Total sacks of cement used 560 sx.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. L. Armitage

TITLE Agent

DATE 7-6-67

APPROVED BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE 7-6-67

CONDITIONS OF APPROVAL, IF ANY: