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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

2. b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

207 So. 4th St. - Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE AND 330 FEET FROM

THE East LINE OF SEC. 25 TWP. 18S RGE. 25E NMPM

15. Date Spudded

6-29-67

16. Date T.D. Reached

7-9-67

17. Date Compl. (Ready to Prod.)

8-18-67

18. Elevations (DF, RKB, RT, GR, etc.)

3447' GL

19. Elev. Casinghead

20. Total Depth

3400'

21. Plug Back T.D.

3353'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-3400'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

1442-3121- S.A. Yeso

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Microlog Density Laterlog

27. Was Well Cored

Borehole Compensated Sonic Gamma Ray, Sidewall Neutron Porosity

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	1122'	12 1/4"	560 SX.	
7"	23#&20#	3386'	8-3/4"	500 SX.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2"	2522'	

31. Perforation Record (Interval, size and number)

3121-2418/50, 2300-1672/50, 1496-1442/76

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3121-1442	Water Frac/180,000#
	20-40 sand & 10,240 bbls
	Load.

33. PRODUCTION

Date First Production	8-18-67	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping	Well Status (Prod. or Shut-in)	Producing										
Date of Test	8-19-67	Hours Tested	24	Choke Size		Prod'n. For Test Period		Oil - Bbl.	75	Gas - MCF	TSTM	Water - Bbl.	32 BLW	Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Paul Carre

35. List of Attachments

Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

ML Armstrong

TITLE

Agent

DATE

8-21-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 750	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 2130	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Adcock Yesso 2220	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary) *

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Alluvial fill composed of gravel & red clay				
400	630	200	Red sand, with some dolomite and claiche				
200	230	30	Dolomite				
630	720	90	Gravel ?				
720	750	30	Dolomite with little sandstone				
750	2130	1380	Dolomite				
2130	2220	90	Dolomite with sandstone stringers				
2220	3400	1180	Dolomite				