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TRANSPORTER	OIL / GAS
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Yates Petroleum Corporation	
Address 207 So. 4th St. - Artesia, New Mexico 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Nix Curtis "BH"	Well No. 1	Pool Name, Including Formation Penasco Draw S.A. Yeso	Kind of Lease State, Federal or Fee Fee
Location			
Unit Letter I ; 2310 Feet From The South Line and 330 Feet From The East			
Line of Section 25 , Township 18S Range 25E , NMPM, Eddy County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Scurlock Oil Company	414 Mid-America Bldg. Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit I Sec. 25 Twp. 18 Rge. 25	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-29-67	Date Compl. Ready to Prod. 8-18-67	Total Depth 3400'	P.B.T.D. 3353'					
Pool Penasco Draw S. A. Yeso	Name of Producing Formation S. A. Yeso	Top Oil/Gas Pay 1442	Tubing Depth 2522'					
Perforations 5h 3117-21, 5h 3076-80, 3h 2600-03, 4h 2556-61, 4h 2526-30, 4h 2514-18, 25h 2418-38, 30h 2282-3121-2418/50, 2300-1762/50, 1496-1442/76		Depth Casing Shoe 3386						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9-5/8"	1122'	560					
8-3/4"	7"	3386'	500					
	2"	2522'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-18-67	Date of Test 8-19-67	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 107	Oil-Bbls. 75	Water-Bbls. 32 BLW	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

McArmstrong
(Signature)
Agent
(Title)
8-21-67
(Date)

OIL CONSERVATION COMMISSION

APPROVED **AUG 21 1967**, 19_____
BY **W. R. Gressett**
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply