NO, OF COPIES SECRIVED				~	No. or too	
SAHIA PE	TEW MI	=	HETRIVATION COMMI	. N	Hitm C+104 Supersedes Old C-101 c Elloctive 1-1-65	and C-11c
1 H.C. / V	AUTHORIZATI	ои то трди	表品与LAB	ATURAL GA	.S	
LAND OFFICE		re re	EGEIVE	D.	·	
THANSPORTER GAS /	•		APR - 2 1979			
PRODATION OFFICE			Б. С. Ц.			
Yates Petroleum Cor	poration 🗸	<i></i>	ARTESIA, OFFICE			
Addiess		00210				
207 South 4th Stree Recoon(s) for filing (Check proper box)			Other (Please	explain)		
New Well Recompletion	Change in Transpor	¬		1		
Change In Ownership	Casinghead Gas	Condens	ale [_]		orn soc	
f change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND I	EASE Well No. Pool Nam	ie, including For	mation	Kind of Lease	Lea	e No.
Nix Curtis BH	l Penas	sco Draw	S. A. Yeso	State, Federal	Fee Fee	
Unit Letter I : 2310	Feet From The SC	outh_Line	and330	_ Feet From Th	• <u>East</u>	
	nahip 18S		25E NMPM.	Eddy	C	ylnco
Ema or overters 23						
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	U [Variess force andiese :		d copy of this form is to be sen	1)
Navajo Crude Oil Purchasing Company Name of Authorized Transporter of Casinghead Gas (or Dry Gas)			No. Freeman Ave-Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)			
Yates Petroleum Corporation			207 So. 4th Street-Aetesia, NM 88210 Is gas actually connected? When			
If well produces oil or liquids, give location of tanks.	I 25 1	BS 25E	Yes	! 2	-28-73	
If this production is commingled wit	h that from any other l	ease or pool, g	ive commingling order	number:		
COMPLETION DATA Designate Type of Completio	n - (X)	Gas Well	New Well Workover	Deepen	Plug Back Same Resty. Diff	, Res'v.
Dete Spudded	Date Compl. Ready to Prod.		Total Depth	_1	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
					Depth Casing Shoo	
Perforations					•	
HOLE SIZE	TUBING,		CEMENTING RECOR		SACKS CEMENT	
HOLL SIZE						
					-	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volu	ns of load oil a	nd must be equal to or exceed:	op allow-
Oll. WEI L Date First New Oil Run To Tanks	Date of Tost	able for this de	oth or be for full 24 hours Preducing Method (Flou	7		
Date i trat New Oil Aun 15 1 date		· · · · · · · · · · · · · · · · · · ·	Casing Pressure	· ·	Choke Size	<u></u>
Length of Test	Tubing Pressure				Gan-MCF	// A
Actual Prod. During Tool	Oil-Bblo.		Water - Bbis.		Gas vice	
GAS WELL Actual Frod. Teet-MCF/D	Length of Test		Bbls. Condensots/MMC	F	Gravity of Condensate	
Testing Mothod (pitot, back pr.)	Tubing Pressure (Shui	-iu)	Casing Pressure (Shut	-in)	Choke Size	
Testing Kivines (prior) vaca pay			0.11	CONSERVA:	TION COMMISSION	لـــــــــــــــــــــــــــــــــــــ
CERTIFICATE OF COMPLIAN	CE		OIL (APR 4		
I hereby cortify that the rules and regulations of the Oil Conservation Commission have been compiled with and that bounded and belief.			APPROVED TO THE SEE			
above is true and complete to the	best of my knowled	LO Enta Dation	SU)	PERVISOR, D	ISTRICT II	
\sim \sim	1		THE	be filed in c	ompliance with RULE 1104.	•
(fralis	Jomlin	200	If this in a req	uent for allow	chie for a nowly willist or or or deal by a tabulation of the c	it chancii
Christine Tomlins	on-Geol. Sect	у	toute taken on the	thin form mus	t be filled out completely fo	
(T'(lle)			All sections of this form must be filled out completely for allow- thic on now and recompleted visits. Fill out only Sections I. H. III. and VI for changes of condition.			
3-31-79	ate)	- Annual Carlo Car	well name or number	r, or transport	or other such change of c	undition.