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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. <b>K-6458</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>State "BI"</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat <b>Wildcat</b>	
12. County <b>Eddy</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling</b>
2. Name of Operator <b>Atlantic Richfield Company</b>
3. Address of Operator <b>P. O. Box 1978, Roswell, New Mexico</b>
4. Location of Well UNIT LETTER <b>F</b> 1980 FEET FROM THE <b>North</b> LINE AND 1980 FEET FROM THE <b>West</b> LINE, SECTION <b>33</b> TOWNSHIP <b>18-S</b> RANGE <b>25-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3591' DF</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <b>Change Plans</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hole conditions required that a string of surface casing be set to seal off sloughing sections. Ran 11 jts 13-3/8" OD 8R 48# H-40 casing w/float collar & guide shoe = 364.39', set @ 382.77 RKB. Cemented w/425 sx Incor cement containing 1/4#/sk Flocele & 2% CaCl. Plug down @ 3:50 PM 8/11/67. WOC 3 hrs. Found top of cement @ 200'. Ran 3/4" tbg outside 13-3/8" to 200' & pumped in 300 sx Incor + 3% CaCl. Job complete @ 9:30 PM 8/11. WOC 3-1/2 hrs. Found top of cement @ 90'. Pumped in 100 sx Incor & circulated cement to surface. Job complete @ 3:53 AM 8/12. After 18 hrs WOC tested 13-3/8" csg to 1000# for 30 min. OK & job complete @ 3:00 PM 8/12. Resumed drilling - 12-1/4" hole.

Verbal permission received from NMOCC prior to running above casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed

SIGNED **O. D. Bretches**

TITLE **District Drilling Supervisor 8-21-67**

APPROVED BY **W. A. Gressett**

TITLE **District Drilling Supervisor**

DATE

CONDITIONS OF APPROVAL, IF ANY: