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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5c. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	K-6458

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐	7. Unit Agreement Name
1b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Firm or Lease Name

2. Name of Operator	Atlantic Richfield Company	9. Well No.	1
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3. Address of Operator	P. O. Box 1978, Roswell, New Mexico	10. Field and Pool, or Wildcat	Wildcat
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4. Location of Well	UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM	12. County	Eddy
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THE West LINE OF SEC. 33 TWP. 18-S RGE. 25-E NMPM.	
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-8-67	10-2-67	P & A 10-5-67	3591' DF	3577'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,130'	P & A		0-10,130		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
--	No

26. Type Electric and Other Logs Run	27. Was Well Cored
IES & BHC GR-Sonic	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	382.77	17-1/2	825 sx	None
9-5/8	32.30	2002.69	12-1/4	1454 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					None		

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
None	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	None

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
--						P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Logs as above & Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Original Signed	
SIGNED O. D. Bretches	TITLE Dist. Drilling Supervisor DATE 10-16-67

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	7586	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	8145	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	8554	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	8965	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	9666	T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	2322	T. Mancos	T. McCracken
T. San Andres	T. Simpson	6862	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	2012	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinberry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Granite		T. Todillo	
T. Drinkard	T. Delaware Sand	4102	T. Entrada	
T. Abo	T. Bone Springs	5495	T. Wingate	
T. Wolfcamp	T. Morrow	8700	T. Chinle	
T. Penn.	T. Miss. Lime	9186	T. Permian	
T. Cisco (Bough C)	T. Woodford	9641	T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	686	686	Sands, dolo & anhy, red shale				
686	2012	1336	Anhydrite & dolomite				
2012	4102	2090	Anhydrite & dolomite				
4102	5495	1393	Dolomite				
5495	6971	1476	Lime, shale & sands				
6971	7586	615	Lime & shale				
7586	8145	559	Cherty lime & shale				
8145	8770	425	Lime, green & gray shale				
8770	8965	195	Sand & shale				
8965	9186	221	Lime & shale				
9186	9641	455	Lime				
9641	9666	15	Shale & silt				
9666	T.D.	464	Cherty dolomite				