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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
SEP 17 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

C. O. O.
ARTESIA, LOUISIANA

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. K 6458 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator SCOGGINS PETROLEUM CORPORATION | 8. Farm or Lease Name STATE BI |
| 3. Address of Operator 46 APPLEDOORN & HAVENOR BOX 1936 ROSWELL, N.M. | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>25E</u> NMPM. | 10. Field and Pool, or Wildcat WILDCAT |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3591 KB | 12. County SDDY |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ALSO C-103 DTD 8-29-71

Ran 273 jts 4 1/2" OD CASING SET AT 8933' KB, AS FOLLOWS:
215 jts 4 1/2" 10.5# J55 8R STC - 7036.03'; 48 jts 4 1/2" OD
11.6# J55 8R STC - 1568.73'; 10 jts 4 1/2" OD 11.6# N80 8R
LTC - 323.30'. DOWELL GUIDE SHOE, INSERT FLOAT VALVE, 8
CENTRALIZERS & 8 SCRATCHERS, CEMENTED WITH 400 SX.

TOP OF CEMENT 7880'. TESTED CASING AT 2000 PSI FOR 30
min., PRESSURE HELD. TESTED CASING PRIOR TO TREATMENT
AT 3850 PSI, PRESSURE HELD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. R. Damborn TITLE Agent DATE 9-16-71

APPROVED BY W. A. Gussert TITLE Oil and Gas Supervisor DATE SEP 20 1971

CONDITIONS OF APPROVAL, IF ANY: