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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 3 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K6458	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator U. S. ENERGY, INCORPORATED		8. Farm or Lease Name STATE BI
3. Address of Operator 4255 LBJ FREEWAY, DALLAS, TEXAS 75234		9. Well No. 1
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 33 TOWNSHIP 18 S RANGE 25 E NMPM.		10. Field and Pool, or Wildcat WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 3576 GL		12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to P & A: Recover 4 1/2" casing for use in other wells. 25 sk. plug will be spotted across casing perforations @ 8802' - 8848'. 35 sk. plugs will be placed at following intervals:

1. At casing cut @ approximately 7800'
2. 5450' - 5550'
3. 4050' - 4150'
4. 1940' - 2040'
5. 970' - 1070' (9 5/8" @ 2002')
6. 15 sk. plug @ surface with Dry Hole marker.

Work will be started upon approval of Plugging Bond and approval of this Form C-103

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.T. Holten, Jr. TITLE Agent - Big Spring Engineering Company
P.O. Box 61, Big Spring, Texas DATE Jan. 2, 1974

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE FEB 1 1974

CONDITIONS OF APPROVAL, IF ANY:

Intervals between plugs

Notify N.M.O.C.C. in sufficient time to witness

Blues...