

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAR 28 1974

O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>5. State Oil & Gas Lease No. X6458</p>
<p>2. Name of Operator U. S. Energy, Incorporated ✓</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator 4255 LBJ Freeway, Suite 144, Dallas, Texas 75234</p>		<p>8. Farm or Lease Name State "BI"</p>
<p>4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18</u> RANGE <u>25</u> NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3576GL</p>		<p>10. Field and Pool, or Wildcat Wildcat</p>
<p>12. County Eddy</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

~~Propose to P & A:~~ Recover 4 1/2" casing for use in other wells. 25 sk. plug will be spotted across casing perforations @ 8802' - 8848'. 35 sk. plugs will be placed at following intervals:

1. At casing cut @ approximately 7800' (Cut 7800' - Plug @ 6950' - 7050')
2. 5450' - 5550'
3. 4050' - 4150'
4. 1940' - 2040'
5. 970' - 1070' (9 5/8" @ 2002')
6. 15 sk. plug @ surface with Dry Hole marker.

Work will be started upon approval of Plugging Bond and approval of this Form C-103

Tbg. was cut @ 8670' - 25sks plug placed on top of cut tubing and Packer; after casing pulled, reverse unit used to drill bridge @ 1500' - Well was plugged as shown above and location cleaned up and dry hole marker installed.

Csg. ~~4 1/2"~~ 13 3/8" - 393 4 7/8" - 2003
4 1/2" fr 7800 - 8983

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.T. Holten, Jr.

Agent - Big Spring Engineering Company
P.O. Box 61, Big Spring, Texas

DATE Mar. 27, 1974

APPROVED BY

TITLE OIL AND GAS INSPECTOR

DATE JUL 11 1974

CONDITIONS OF APPROVAL, IF ANY: