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NEW MEXICO OIL CONSERVATION COMMISSION  
SEP 19 1967

O. O. O.  
ARTESIA OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>667</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>Regler Yates State</b>
9. Well No. <b>367</b>
10. Field and Pool, or Wildcat <b>Artesia</b>
12. County <b>Eddy</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator <b>American Petrofina Company of Texas</b>
3. Address of Operator <b>Box 1311, Big Spring, Texas 79720</b>
4. Location of Well UNIT LETTER <b>SF</b> <b>1650</b> FEET FROM THE <b>South</b> LINE AND <b>2310</b> FEET FROM THE <b>West</b> LINE. SECTION <b>32</b> TOWNSHIP <b>18S</b> RANGE <b>28E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>GR 3555</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER	<input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <b>Completion</b>
<input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS	<input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**9**  
**X-16-67 - Western Co. perforated 4-1/2" casing from 2003' to 2017' with 2 jet shots per foot. Swabbed casing down. Western Co. acidized with 500 gallons 15% regular acid in two stages of 250 gals. each, using 25 ball sealers ahead of second stage. Formation breakdown pressure 2900 psi. Treating pressure 1700 psi. Pressure built up 600 psi when balls hit and then broke. Fraced down 4-1/2" csg with 6,000 gals. slick water & 12,000# 20-40 sand at an average injection rate of 23.7 BPM. Max. treating press. 1600 psi, minimum 1350 psi ISIP 1100 psi. 15 min. SIP 850 psi. Left well SI overnight.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Danson TITLE Asst. District Mgr. of Prod. DATE September 18, 1967  
APPROVED BY [Signature] TITLE  DATE