NO. OF COPIES RECEIVED		-	
DISTRIBUTION	NEW MEN		
SANTA FE		CONSERVATION COMMISSION	Form C -104
FILE /_	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
U.S.G.S.		AND	English to the part of the par
LAND OFFICE	: AUTHORIZATION TO TE	RANSPORT OIL AND NATURA	L GAS
	<del></del>		
TRANSPORTER GAS	<del></del>		)ED 0 7 1017
OPERATOR 1			
× 1			
PRORATION OFFICE  Operator			<u> </u>
, i			
Address	rofins Company of Texas		
Box 1311, Bt Reason(s) for filing (Check proper b	g Spring, Texas 79720		
New Well	Okange in Transporter of:	Cther (Please explain)	
Recompletion	• -	<del></del> !	
Change in Ownership	O:i Dry	===	
Shunge it. Ownership	Dasinghead Gas Conc	lensate	
If change of ownership give name and address of previous owner	÷		
DESCRIPTION OF WELL AN			
Lease Name	Lease No.   Vell Mo. Pool N	Name, Including Formation	Kini of Lease
Boolen Vatas Assa			1
Resier Yates State	647 367 Art	esia, Grayburg	State, Federal or Fee State
	- <del>-</del>		
Unit Letter ; ;	50 Feet From The North	ine and <b>2310</b> Feet Fro	m The West
	_		
Line of Section 32	Township 188 Range	28 <b>2</b> , NMPM,	<b>Eddy</b> County
DESIGNATION OF TRANSPO	OIL AND NATURAL G	AS	
Continental Pipe Li Name or Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which ap	DFOWER CONVOLTHIS form is to be sentl
None			
If well produces oil or liquids,	Unit Sen. Twp. Rge.	is gas actually connected?	When
if well produces oil or liquids, give location of tanks.	C 28 185 28E	is gas actually connected?	
If well produces oil or liquids, give location of tanks.  If this production is commingled		is gas actually connected?	
if well produces oil or liquids, give location of tanks.	C 28 188 28E with that from any other lease or poor	is gas actually connected?   I, give conngling order number:	When •
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA	C 28 188 28E with that from any other lease or pool	is gas actually connected?	When •
if well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple	with that from any other lease or pool  Cil Well   Gas Well  X	Is gas actually connected?  I, give com. Ingling order number:  New Well Workover Deepen	Plug Back   Same Resty, Diff, Rest
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA	C 28 188 28E with that from any other lease or pool	is gas actually connected?   I, give conngling order number:	When.
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  9-8-67	with that from any other lease or pool  Cif Well Gas Well  tion — (X)  Date Compl. Ready to Prod.	Is gas actually connected?  I, give con. Ingling order number:  New Well Workover Deepen  X  Total Depth	Plug Back   Same Resty, Diff, Res
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If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  9-8-67  Elevations (DF, RKB, RT, GR, etc.	with that from any other lease or pool  Cif Well Gas Well  tion — (X)  Date Compl. Ready to Prod.	ls gas actually connected?  I, give con. Ingling order number:  New Well Workcver Deepen  Total Depth  2058	Plug Back Same Resty. Diff. Res
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if well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  9-8-67  Elevations (DF, RKB, RT, GR, etc.  Perforations	with that from any other lease or pool tion — (X)  Date Compl. Ready to Prod.  9-18-67 Name of Producing Formation  Grayburg	Is gas actually connected?  I, give com. Ingling order number:  New Well Workover Deepen  X  Total Depth  2058  Top CH/Gas Pay  2003	Plug Back Same Resty. Diff. Res P.B.T.D. 2040 Tubing Depth 2000
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If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  9-8-67  Elevations (DF, RKB, RT, GR, etc.  2555 GR  Perforations  HOLE SIZE  9 7/88	with that from any other lease or pool tion — (X)  Date Compl. Ready to Prod.  9-18-67 Name of Producing Formation  Grayburg  TUBING, CASING, AND CASING & TUBING SIZE  7"	Is gas actually connected?  I, give com. Ingling order number:  New Well Workover Deepen  X  Total Depth  2058  Top Cil/Gas Pay  2003  ND CEMENTING RECORD  DEPTH SET  454	Plug Back Same Resty. Diff. Res  P.B.T.D.  2040 Tubing Depth 2000 Depth Casing Shoe 2058  SACKS CEMENT 125
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  9-8-67  Elevations (DF, RKB, RT, GR, etc.  2555 CR  Perforations  HOLE SIZE	with that from any other lease or pool tion — (X)  Date Compl. Ready to Prod.  9-18-67 Name of Producing Formation  Grayburg  TUBING, CASING, AND CASING & TUBING SIZE	Is gas actually connected?  I, give com. Ingling order number:  New Well Workover Deepen  X  Total Depth  2058  Top Cit/Gas Pay  2003  ND CEMENTING RECORD  DEPTH SET	Plug Back Same Resty. Diff. Res  P.B.T.D.  2040 Tubing Depth 2000 Depth Casing Shoe 2058  SACKS CEMENT
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If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  9-8-67  Elevations (DF, RKB, RT, GR, etc.  2555 GR  Perforations  2003 - 2017  HOLE SIZE  9 7/8"  6 1/4"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  9-19-67  Length of Test	with that from any other lease or pool tion — (X)  Date Compl. Ready to Prod.  9-18-67 Name of Producing Formation  Grayburg  TUBING, CASING, AN CASING & TUBING SIZE  70 4 1/2  FOR ALLOWABLE Date of Test  9-22-67 Tubing Pressure	Is gas actually connected?  I, give comengling order number:  New Well Workever Deepen  X  Total Depth  2058  Top Cit/Gas Pay  2003  ND CEMENTING RECORD  DEPTH SET  454  2058  after recovery of total volume of load adepth or be for full 24 hours;  Producing Method (Flow, pump, gas	Plug Back Same Resty. Diff. Res  P.B.T.D.  2040 Tubing Depth  2000 Depth Casing Shoe  2058  SACKS CEMENT  125 150  pil and must be equal to or exceed top aller  lift, etc.)
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If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  9-8-67  Elevations (DF, RKB, RT, GR, etc.  2555 GR  Perforations  2003 - 2017  HOLE SIZE  9 7/8** 6 1/4**  TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks  9-19-67  Length of Test  24 hrs.  Actual Prod. During Test	with that from any other lease or pool tion — (X)  Date Compl. Ready to Prod.  9-18-67 Name of Producing Formation  Grayburg  TUBING, CASING, AN CASING & TUBING SIZE  70 4 1/2  FOR ALLOWABLE Date of Test  9-22-67 Tubing Pressure	Is yes countly connected?  I, give con. Ingling order number:  New Well Workever Deepen  X Total Depth  2058 Top CII/Gas Pay  2003  ND CEMENTING RECORD  DEPTH SET  454  2058  after recovery of total volume of load of depth or be for full 24 hours;  Producing Method (Flow, pump, gas  Pirmp  Casing Pressure	Plug Back Same Resty. Diff. Res  P.B.T.D.  2040 Tubing Depth  2000 Depth Casing Shoe  2058  SACKS CEMENT  125 150  pil and must be equal to or exceed top allowed to the state of the state
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  9-8-67  Elevations (DF, RKB, RT, GR, etc.  2555 GR  Perforations  2003 - 2017  HOLE SIZE  9 7/8" 6 1/4"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  9-19-67  Length of Test  24 hrs.  Actual Prod. During Test	with that from any other lease or pool tion — (X)  Date Compl. Ready to Prod.  9-18-67 Name of Producing Formation  Grayburg  TUBING, CASING, AN CASING & TUBING SIZE  70 4 1/2  FOR ALLOWABLE Date of Test  9-22-67 Tubing Pressure	Is yes countly connected?  I, give con. Ingling order number:  New Well Workever Deepen  X Total Depth  2058 Top CII/Gas Pay  2003  ND CEMENTING RECORD  DEPTH SET  454  2058  after recovery of total volume of load of depth or be for full 24 hours;  Producing Method (Flow, pump, gas  Pirmp  Casing Pressure	Plug Back Same Resty. Diff. Rest  P.B.T.D.  2040 Tubing Depth  2000 Depth Casing Shoe  2058  SACKS CEMENT  125 150  pil and must be equal to or exceed top allowed to the state of the stat
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If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  9-8-67  Elevations (DF, RKB, RT, GR, etc.  2555 GR  Perforations  2003 - 2017  HOLE SIZE  9 7/8** 6 1/4**  TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks  9-19-67  Length of Test  24 hrs.  Actual Prod. During Test	with that from any other lease or pool tion — (X)  Date Compl. Ready to Prod.  9-18-67 Name of Producing Formation  Grayburs  TUBING, CASING, All CASING & TUBING SIZE  7" 4 1/2  FOR ALLOWABLE (Test must be able for this complete of Test  9-22-67 Tubing Pressure	Is gas activally connected?  I, give com. Ingling order number:  New Well Workever Deepen  X  Total Depth.  2058  Top Cit/Gas Pay  2003  ND CEMENTING RECORD  DEPTH SET  454  2058  after recovery of total volume of load of depth or be for full 24 hours;  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.	Plug Back Same Resty. Diff. Rest  P.B.T.D.  2040 Tubing Depth  2000 Depth Casing Shoe  2058  SACKS CEMENT  125 150  Dil and must be equal to or exceed top allowed to the same state of the same
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  9-8-67  Elevations (DF, RKB, RT, GR, etc.  2555 CR  Perforations  2003 - 2017  HOLE SIZE  9 7/8tt 6 1/4"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  9-19-67  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	with that from any other lease or pool tion — (X)  Date Compl. Ready to Prod.  9-18-67 Name of Producing Formation  Grayburg  TUBING, CASING, AND CASING & TUBING SIZE  70 4 1/2  FOR ALLOWABLE (Test must be able for this of the producing Pressure)  Date of Test  9-22-67 Tubing Pressure	Is yes countly connected?  I, give con. Ingling order number:  New Well Workever Deepen  2058  Total Depth  2058  Top Cli/Gas Pay  2003  ND CEMENTING RECORD  DEPTH SET  454  2058  after recovery of total volume of load of depth or be for full 24 hours;  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbis.	Plug Back Same Resty. Diff. Res  2040 Tubing Depth 2000 Depth Casing Shoe 2058  SACKS CEMENT 125 150  Choke Size  Gravity of Condensate
If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Comple Date Spudded  9-8-67  Elevations (DF, RKB, RT, GR, etc.  2555 GR  Perforations  2003 - 2017  HOLE SIZE  9 7/8tt 6 1/4"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  9-19-67  Length of Test  24 hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	with that from any other lease or pool tion — (X)  Date Compl. Ready to Prod.  9-18-67 Name of Producing Formation  Grayburg  TUBING, CASING, AN CASING & TUBING SIZE  711 4 1/2  FOR ALLOWABLE (Test must be able for this able f	Is yes actually connected?  I, give com. Ingling order number:  New Well Workover Deepen  2058  Total Depth.  2058  Top CH/Gas Pay 2003  ND CEMENTING RECORD DEPTH SET 454 2058  after recovery of total volume of load of depth or be for full 24 hours; Producing Method (Flow, pump, gas Pump Casing Pressure  Water-Bbis.  2  Bbis. Condensate/MMCF Casing Pressure	Plug Back Same Restr. Diff. Res  P.B.T.D.  2040 Tubing Depth 2000 Depth Casing Shoe 2058  SACKS CEMENT 125 150  Choke Size  Gas-MCF  Gravity of Condensate

## VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Asst. District Manager of Production

September 25, 1967

(Date)

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.