

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1-
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 647

RECEIVED

1g. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Resler Yates State	
2. Name of Operator American Petrofina Company of Texas				9. Well No. 370	
3. Address of Operator Box 1311, Big Spring, Texas 79720				10. Field and Pool, or Wildcat Artesia	
4. Location of Well UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East				12. County Eddy	
15. Date Spudded 10-26-67	16. Date T.D. Reached 10-28-67	17. Date Compl. (Ready to Prod.) 11-1-67	18. Elevations (DF, RKB, RT, GR, etc.) 3538 Gr.	19. Elev. Casinghead 3538	
20. Total Depth 2075	21. Plug Back T.D. 2057	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-2075	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2024 - 2036 Grayburg				27. Was Well Cored No	
26. Type Electric and Other Logs Run Gamma Ray - Sonic					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	537	11"	175	-
5 1/2"	14	2075	7 7/8"	150	-
29. LINER RECORD None					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8"	2011
31. Perforation Record (Interval, size and number) 2024 - 2036 24 - .46 Holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			2024 - 2036 500 gals. 15% reg. acid		
			2024 - 2036 6,000 gals. water 12,000# 20-40 sand		
33. PRODUCTION					
Date First Production 11-5-67		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump			Well Status (Prod. or Shut-in) Prod.
Date of Test 11-7-67	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 54	Oil - Bbl. 54	Gas - MCF -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 54	Oil - Bbl. 54	Gas - MCF -	Water - Bbl. 7
34. Disposition of Gas (Sold, used for fuel, vented, etc.) None				Test Witnessed By H. C. Barnett	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					

SIGNED J. M. Denson TITLE Asst. Dist. Mgr. of Production DATE November 7, 1967

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1587	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2012	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	424	424	Red Beds & Shale				
424	540	116	Anhydrite & Sand				
540	1016	476	Anhydrite				
1016	1528	512	Anhydrite				
1528	1963	435	Anhydrite & Lime				
1963	2012	49	Anhydrite & Lime				
2012	2036	24	Sand				
2036	2075	39	Lime				