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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED BY
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JAN 25 1985
O. C. D.
ARTESIA, OFFICE

AND

Operator Sparkman Producing Co.

Address 777 Taylor St., Suite IIA, Ft. Worth, TX 76102

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Oil Dry Gas

Recompletion Gashead Gas Condensate

Change in Ownership

If change of ownership give name and address of previous owner American Petrofina Co. of Tex, Box 2990, Midland, TX 79702

DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|------------------------|--|--|-------------------------|
| Lease Name Resler-Yates State | Well No. 370 | Pool Name, including Formation Artesia, (Grayburg, SA) | Kind of Lease State, Federal or Fee State | Lease No. 647 |
| Location Unit Letter <u>H</u> ; <u>1650</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> | | | | |
| Line of Section <u>32</u> Township <u>18</u> Range <u>28</u> , NMPM, <u>Eddy</u> County | | | | |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent):
Navajo Refining Co. N. Freeman Ave., Artesia, NM 88201

Name of Authorized Transporter of Gashead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent):
None

| | | | | | | |
|--|------------------|-------------------|-------------------|-------------------|---|------|
| If well produces oil or liquids, give location of tanks. | Unit C | Sec. 28 | Twp. 18 | Rge. 28 | is gas actually connected? No | When |
|--|------------------|-------------------|-------------------|-------------------|---|------|

If this production is commingled with that from any other lease or pool, give commingling order number: NO

COMPLETION DATA

| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|-------------|--------------|
| | | | | | | | | |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | | | | | | Depth Casing Shoe | | |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|------------------|
| | | | <u>Post ED-3</u> |
| | | | <u>4-12-85</u> |
| | | | <u>Chg. Op.</u> |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ED DIRE

Ed Dire

VICE PRESIDENT OPERATIONS

JANUARY 23, 1985

OIL CONSERVATION COMMISSION

MAR 28 1985

APPROVED _____, 19____

BY ORIGINAL SIGNED
BY LARRY BROOKS
TITLE GEOLOGIST - NMOCD

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.