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Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240	Energy, Minerals and N	New Mexico latural Resources Department	Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III	P.O. Santa Fe, New I	ATION DIVISION Box 2088 Mexico 87504-2088	at Bottom of Page
1000 Rio Brazos Rd., Aztec, NM 87410 I. Operator	REQUEST FOR ALLOWA	ABLE AND AUTHORIZAT	
Arch Petroleu			Well API No.
Suite IIA, 77 Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator f change of operator give name address of previous operator	7 Taylor Street, Fo Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Drt Worth, Texas, X Other (Please explain) Change tank 10	
II. DESCRIPTION OF WELL Lease Name Yells <u>Resler Yeates</u> Sta Location	Well No. Pool Name, Inclu	ing Formation QNGBSA	Kind of Lease Lease No. State Federal or Fee 647
Unit Letter <u>H</u> Section ³² Townsh	185 285	NMPM, NMPM,	Feel From The <u>EAST</u> Line
Navajo Refining Co		URAL GAS Address (Give address to which op Artesia, NM	proved copy of this form is to be sent)
Name of Authorized Transporter of Casiz		Address (Give address to which ap	proved copy of this form is to be sent)
I well produces oil or liquids, ive location of tanks. This production is commingled with that V. COMPLETION DATA	$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	Is gas actually connected? NO gling order number:	When 7
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover De	epen Plug Dack Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
levations (DF, RKB, RT, GR, etc.) erforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	TUBING CASING AND	CEMENTING RECORD	Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
. TEST DATA AND REQUES	ST FOR ALLOWABLE		
ale First New Oil Run To Tank	ecovery of total volume of load oil and mus Date of Test	the equal to or exceed top allowable. Producing Method (Flow, pump, ga	for this depth or be for full 24 hours.) s lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL citual Prod. Teet - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sling Method (pilol, back pr.)	Tubing Pressure (Shul-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my b	ations of the Oil Conservation that the information given above mowledge and belief.	OIL CONSE	
Im B. Vas	1/ / 1	- 11	

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.