

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Lin Mayer</u>		Lease <u>Costa Plante Gas Com</u>		Well # <u>1</u>	
Location of Well	Unit <u>A</u>	Section <u>32</u>	Township <u>18</u>	Range <u>26</u>	County <u>Colo</u>
Drilling Contractor	<u>990 NEE</u> <u>WCK</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/2</u>	<u>8 5/8</u>	<u>28</u>		<u>1250</u>	<u>Circ</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>10.6</u>		<u>900</u>	<u>300</u>

Casing Data:

Surface 32 joints of 8 5/8 inch 24 # Grade J API

(Approved) (Rejected) 1 bad joint
Inspected by J. P. L. Lume date 1-2-67

Cementing Program

Size of hole 12 1/4 - 760 Size of Casing 8 5/8 Sacks cement required

Type of Shoe used White Float collar used - Btm 3 jts welded Thud lock

TD of hole 1214 Set 1211 Feet of 8 5/8 Inch 24 # Grade J

New & used csg. @ TD with 100 sacks neat cement around shoe date C 2% CaCl₂
+ 350 sax Class C additives 4% gel 2% CaCl₂

Plug down @ 11:15 (AM) (PM) Date 1-2-68

Cement circulated No. of Sacks

Cemented by Witnessed by

Temp. Survey ran @ 7:00 (AM) (PM) Date 1-3-67 top cement @ 320

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Filled from 320 to surface with 300 5X C 2% CaCl₂
Well had no lost circulation while drilling.

P+H 11-12-68 TD 9185 spotted 25 sx @ TD shot + pulled 7800' 9 4 1/2"
spot 25 sx @ 7800 30 sx @ 5995 (30 sx @ 4600 30 sx @ 1285
30 sx @ 600 10 sx @ surface) 6:30 PM 11-12-68