

NEW MEXICO OIL CONSERVATION COMMISSION

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| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

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| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Len Mayer ✓ 3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico 4. Location of Well UNIT LETTER A , 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 18S RANGE 26E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Eddy Chaves | 7. Unit Agreement Name 8. Farm or Lease Name Costa Plante Gas Com 9. Well No. 1 10. Field and Pool, or Wildcat Under Atoka Perm Gas |
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|--|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER Supplemental Well History <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/21/68 Run log, plug back total depth 9145.
2/23/68 Perforated 9093-9113 with 1 shot per foot, flowed 1,000 MCF gas per day, natural.
3/4/68 Reperforated 9093-9113 with 2 shots per foot.
3/5/68 Acidized with 1,000 gallons 15% MCA.
3/6/68 Frac with 30,000 gallons gelled Mod brine and 13,500# sand.
4/1/68 Ran profile temperature survey to determine if channeling present.
4/1/68 to 6/26/68 Testing well. After 7 day build up will blow down to zero after 8 hours, flowing estimated 40,000 cu. ft. per day.

RECEIVED

JUL 2 1968

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. L. Smith TITLE Agent DATE 7/1/68

APPROVED BY W. A. Gussett TITLE OIL AND GAS INSPECTOR DATE JUL 3 1968

CONDITIONS OF APPROVAL, IF ANY: