

**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 11 1969

**O. C. C.**  
**ARTERIA, OFFICE**

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name  
**Costa Plente Gas Com**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**Undes Atoka Penn Gas**

12. County  
**Eddy**

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
**Len Mayer**

3. Address of Operator  
**e/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico**

4. Location of Well  
UNIT LETTER **A** LOCATED **990** FEET FROM THE **North** LINE AND **990** FEET FROM  
THE **East** LINE OF SEC. **32** TWP. **18S** RGE. **26E** NMPM

15. Date Spudded **12/31/67** 16. Date T.D. Reached **2/13/68** 17. Date Compl. (Ready to Prod.) **P&A 11/12/68** 18. Elevations (DF, RKB, RT, GR, etc.) **3405.7 KB** 19. Elev. Casinghead

20. Total Depth **9185** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By **O-TD** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**None - P & A**

25. Was Directional Survey Made  
**Yes**

26. Type Electric and Other Logs Run  
**Induction Elec., Acoustic Velocity**

27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1211	11 1/4	350	none
4 1/2	11.6#	9174	7 7/8	225	7825

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)  
**9093-9113 with 1 shot per foot & reshot with 3 shots per foot**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9093-9113	1,000 gal 15% galbed brine, 13,500# sand

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) \_\_\_\_\_ Well Status (Prod. or Shut-in) **P & A**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments \_\_\_\_\_

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Th L Smith TITLE Agent DATE 3/10/69

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>1095</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <b>2385</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <b>3038</b>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <b>4963</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <b>5850</b>	T. <b>Band 8538</b>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

#### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1195	1195	Sand & Shale				
1195	1700	505	Anhydrite, Shale & Dolo.				
1700	2385	685	Dolomite & Anhydrite				
2385	3038	651	Sand, Anhydrite & Shale				
3038	4963	1927	Anhydrite, Shale & Dolo.				
4963	5850	887	Shale & Dolomite				
5850	6850	1000	Shale & Lime				
6850	8500	1650	Shale				
8500	9185	685	Lime, Sand & Shale				