

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAR 11 1969

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LAND OFFICE	1
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	

7. Unit Agreement Name
8. Farm or Lease Name Costa Plente Gas Com
9. Well No. 1
10. Field and Pool, or Wildcat Undes Atoka Penn Gas

2. Name of Operator Len Mayer
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

4. Location of Well UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM East THE East LINE OF SEC. 32 TWP. 18S RGE. 26E NMPM	
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12. County Eddy

15. Date Spudded 12/31/67	16. Date T.D. Reached 2/13/68	17. Date Compl. (Ready to Prod.) P&A 11/12/68	18. Elevations (DF, RKB, RT, GR, etc.) 3405.7 KB	19. Elev. Casinghead
20. Total Depth 9185	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By O-TD	24. Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name None - P & A	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Induction Elec., Acoustic Velocity	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1211	11 1/4	350	none
4 1/2	11.6#	9174	7 7/8	225	7825

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforation Record (Interval, size and number) 9093-9113 with 1 shot per foot & reshot with 3 shots per foot	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9093-9113	1,000 gal 15%, 30,000 gal gelled brine, 13,500# sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Th L S. Smith	TITLE Agent	DATE 3/10/69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1095	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 2385	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard 3036	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 4963	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 5850	T. Band 8538	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1195	1195	Sand & Shale				
1195	1700	505	Anhydrite, Shale & Dolo.				
1700	2385	685	Dolomite & Anhydrite				
2385	3036	651	Sand, Anhydrite & Shale				
3036	4963	1927	Anhydrite, Shale & Dolo.				
4963	5850	887	Shale & Dolomite				
5850	6850	1000	Shale & Lime				
6850	8500	1650	Shale				
8500	9185	685	Lime, Sand & Shale				