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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 22 1978

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name McDonald "JB"
9. Well No. 1
10. Field and Pool or Wildcat Und. <del>Artesia</del> - Yesso
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
207 South 4th Street - Artesia, NM 88210

4. Location of Well  
UNIT LETTER A 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 18S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3395' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> (CO)
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Set Prod csg
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was drilled to a Total Depth of 9185' by Len Meyers and P & A 11-12-68.

Yates Petroleum Corporation re-entered this well at 1:00 PM 1-23-78 and cleaned out to 3100' then plugged back to 3000' with 40 sacks of Class C cement. Ran 3000' of 5½" 15.5# J-55 casing set at 3000'. 1-Guide shoe, float collar at 2936' and 5 centralizers. Cemented w/150 sacks of Class C Incor and 315 sacks of Class C neat. Ran survey and found top of cement at 590'. WOC and tested to 1000#. OK.

TD 3100'; PBTD 2936' - Perforated 2458-2637 w/24.45" holes as follows: 2458, 74, 80½, 97, 2503, 07½, 17, 2600, 06, 18½, 28, 32' (1st Stage). 2471, 78, 83, 2505, 10, 98, 2602, 16, 21, 26, 30, 37' (2nd Stage). Treated all perforations w/2000 gallons of 15% D-S 30 acid, 95000# sand, 20000# 100 mesh, 75000# 20-40 sand and 60000 gallons of treated water w/ball sealers.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christine Tomlinson TITLE Geol. Secty DATE 2-20-78

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE FEB 24 1978

CONDITIONS OF APPROVAL, IF ANY: