

DISTRIBUTION		
SANTA FE	1	
FILE	1	
U.S.G.S.	2	
LAND OFFICE		
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 22 1978

Form C-105
Revised 4-6-68

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Name of Lease Tract
McDonald "JB"

9. Well No.
1

10. Field and Pool Name
Pinedo Draw A
Yeso

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Yates Petroleum Corporation
3. Address of Operator
207 South 4th Street - Artesia, NM 88210
4. Location of Well

UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM
THE East LINE OF SEC. 32 TWP. 18S RGE. 26E

15. Date Spudded 1-23-78 16. Date T.D. Reached 1-28-78 17. Date Compl. (Ready to Prod.) 2-15-78 18. Elevations (DF, RKB, RT, GR, etc.) 3395 GR 19. Elev. Casinghead
20. Total Depth 9185 21. Plug Back T.D. 2936' 22. If Multiple Compl., How Many COTD 3100' 23. Intervals Drilled By Reverse Unit 24. Producing Interval(s), of this completion - Top, Bottom, Name 2458-2637' Yeso 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Gamma Ray Neutron (1200'-COTD only) 27. Was Well Cased No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1211'	11 1/4"	350 sacks	
5 1/2"	15.5#	3000'	7-7/8"	465 sacks	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	2443'	

31. Perforation Record (Interval, size and number)
2458-2637' w/24 .45" shots.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2458-2637'</u>	<u>2000g acid, 60000g trtd wtr,</u>
	<u>95000# sand, 20000# 100</u>
	<u>mesh, 75000# 20-40 sand</u>

33. PRODUCTION

Date First Production <u>2-15-78</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>	Well Status (Prod. or Shut-in) <u>Producing</u>					
Date of Test <u>2-20-78</u>	Hours Tested <u>24</u>	Choke Size <u>2"</u>	Prod'n. For Test Period <u>→</u>	Oil - Bbl. <u>33</u>	Gas - MCF <u>64.0</u>	Water - Bbl. <u>63</u>	Gas - Oil Ratio <u>1939/1</u>
Flow Tubing Press. <u>28#</u>	Casing Pressure <u>28#</u>	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl. <u>33</u>	Gas - MCF <u>64.0</u>	Water - Bbl. <u>63</u>	Oil Gravity - API (Corr.) <u>37.0</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Johnny Morgan

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Christina Johnson TITLE Geol. Secty DATE 2-20-78