

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

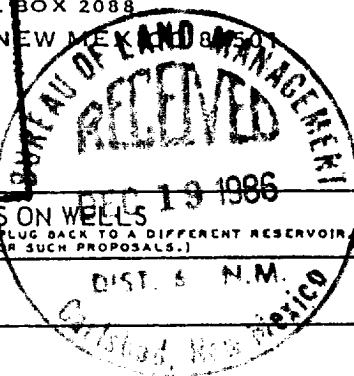
Form C-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

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SANTA FE, NEW MEXICO

JAN 12 1987

O. C. D.



5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
McDonald JB

9. Well No.
1

10. Field and Pool, or Wildcat
Penasco Draw Yeso-SA

12. County
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Location of Well
UNIT LETTER A 990 FEET FROM THE North LINE AND 990 FEET FROM
THE East LINE, SECTION 32 TOWNSHIP 18S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3395' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze existing perfs and reperforate & treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

12-1-86. Set retainer at 2403'. Cement squeeze perfs 2458-2517' and 2598-2637' w/300 sx Class H. Squeeze to 3200 psi. WOC. Drill out retainer and cement, test squeezed perfs to 2000 psi.

Perforated 2920-74' w/13 .41" holes as follows: 2920, 25½, 27, 36, 38, 43, 46, 52, 60, 63, 66, 70 and 74'. Frac'd (via tubing) perfs w/3000 gals 15% acid, 60000 gals gelled KCL water and 100000# (35000# 20/40 and 65000# 12/20) sand.

Perforated 2678-2836' w/25 .41" holes as follows: 2678, 83, 87, 93, 98, 2603, 10, 16, 21, 28, 32, 35, 40, 44, 50, 2804, 07, 10, 14, 18, 22, 24, 28, 33 and 36'. Acidized perfs 2678-2836' w/2500 gals 15% NEFE acid. Frac'd perfs 2678-2836' w/2000 gals 15% NEFE acid, 60000 gals gelled KCL water, 105000# (40000# 20/40 and 65000# 12/20) sand. Returned well to production 12-15-86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 12-17-86

Original Signed By
Leslie A. Clements
Supervisor District 11

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 16 1987