| | | 2 | え 転 船 間 二 パ | | | 30-0 | 15-20101 |
|---------------------|-----------------------|-----------------------------|--------------------|------------|----------------|---------------|----------------------|
| NO. OF COPIES REC | EIVED | 2 | 5. No. | | | | |
| DISTRIBUTI | ON , | NEW MEXICO OIL | CONSERVATION CO | OMMISSIO | N F | orm C-101 | |
| SANTA FE | | | | 7 | F | evised 1-1-65 | j |
| FILE | 7-1 | | | | Γ | | Type of Lease |
| U.S.G.S. | 2 | | | | L | STATE [| |
| LAND OFFICE | 7 | | • ^{**} | | F | · . | Gas Lease No. |
| OPERATOR | | | | | | D4 | 47 |
| | | | | | | | |
| ĀP | PLICATION FOR | PERMIT TO DRILL, DE | PEN, OR PLUG | BACK | | | |
| 1a. Type of Work | | | | _ | | 7. Unit Agree | ement Name |
| | | DEEPEN | | PLUG | | | |
| b. Type of Well | | | | | | 8. Form or Le | |
| OIL WELL | GAS WELL | OTHER Injection well | SINGLE Zone | MU | ZONE | | y State |
| 2. Name of Operator | | | | | | 9. Well No. | _ |
| Ryder S | Scott Manage | ment Company | | | | | 7 |
| 3. Address of Opera | | | | ., | | 10. Field and | l Pool, or Wildcat |
| 922 - 8t | h Street, Wi | chita Falls, Texas | 76301 | | | Artesi | ia Pool |
| 4. Location of Well | | J LOCATED 2650 | | Nort | h LINE | | |
| | | , . | | • | 1 | | |
| AND 2650 | FEET FROM THE | Vest Line of sec. 20 | TWP. 185 | RGE. 2 | 28E NMPM | | |
| | | | | | | 12. County | |
| ΛΙΙΙΙΙΙΙ | | | | | /////// | Eddy | |
| | | | | | | | |
| | | | | ////// | | | |
| <u> </u> | | | 19. Proposed I | Depth | 19A. Formation | | 20. Rotary or C.T. |
| | | | 2500' | | Graybur | g S. A. | Rotary |
| 21. Elevations (Sho | w whether DF, RT, etc | .) 21A. Kind & Status Plug. | Bond 21B. Drilling | Contractor | | 22. Approx. | Date Work will start |
| 3589 | GL | \$10,000 Blanke | t WEK | Drlg. | Co | on app | roval |
| 23. | | Active | | | | | |
| | | PROPOSED CAS | SING AND CEMENT P | KUGRAM | | | |

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 11" | 8-5/8" | 20# | 500' | Circulated | |
| 7-7/8" | 4-1/2" | 9.5# | 2500' | 150 sx. | 1735' |
| | | | | | |
| | | | ł | l l | 1 |

Well to be drilled for dual injection. Four zones, Loco Hills, Metex, Premier and Lovington, will be perforated, 4 SPF, and treated separately w/acid w/packers. Loco Hills zones will be separated by 2-3/8" tbg. and packer and water will be injected into the other three zones, unseparated, down the annulus.

> APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

R-3341

2-12-68 EXPIRES -

| eby certify that the information above is true and complete to the | e best of my knowledge and belief. | |
|--|------------------------------------|-------------------|
| ed Kann & Halsey Title_ | Agent | Date Nov. 2, 1967 |
| (This space for State Use) | | |

CONDITIONS OF APPROVAL, IF ANY: