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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 647

1a. TYPE OF WELL *Oil of mines*

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER **Injection Well**

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name
8. Farm or Lease Name Rotary State
9. Well No. 7
10. Field and Pool, or Wildcat Artesia Pool

2. Name of Operator
Ryder Scott Management Company

3. Address of Operator
922 - 8th Street, Wichita Falls, Texas 76301

4. Location of Well

UNIT LETTER **J** LOCATED **2650** FEET FROM THE **North** LINE AND **2650** FEET FROM

THE **West** LINE OF SEC. **20** TWP. **18S** RGE. **28E** NMPM

12. County Eddy

15. Date Spudded 12/12/67	16. Date T.D. Reached 12/16/67	17. Date Compl. (Ready to Prod.) 1/10/68	18. Elevations (DF, RKB, RT, GR, etc.) 3596 KB 3589 GL	19. Elev. Casinghead 3591
20. Total Depth 2453	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By X	Rotary Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name
1996-2008 Loco Hills: 2126-31 Metex: 2179-84 Upper Premier: 2258-84 Premier: 2418-24 Lovington

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Densilog

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	529	11"	240 sax-circulated	None
4-1/2"	9.5#	2450	7-7/8"	225 sax to cement 1370	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2350	2350
						2050	2050

31. Perforation Record (Interval, size and number) 1996-2008: 2126-31; 2179-84; 2258-62; 2280-84; 2418-24. All 4 SPF with 5" bullets. Total 144 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1996-2008	200 gal. 15%
	2126-2184	400 gal. 15%
	2258-2284	200 gal. 15%
	2418-2424	200 gal. 15%

33. PRODUCTION							
Date First Production Injection Well		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments
Gamma Ray Densilog: Deviation Survey previously mailed: corrected Dev. Survey Attached.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *MacKinnon* TITLE **Ass't Prod. Supt.** DATE **1/19/68**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	450	T. Canyon	T. Ojo Alamo
T. Salt	None	T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates		T. Miss	T. Cliff House
T. 7 Rivers	1566	T. Devonian	T. Menefee
T. Queen	1884	T. Silurian	T. Point Lookout
T. Grayburg	2310	T. Montoya	T. Mancos
T. San Andres		T. Simpson	T. Gallup
T. Glorieta		T. McKee	T. Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Granite	T. Todilto
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Permian	T. Permian
T. Cisco (Bough C)		T. Penn. "A"	T. Penn. "B"

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	40	40	Caliche				
40	305	265	Sdy Sh & Red Bed				
305	450	145	Red Bed				
450	1566	1116	Anhy w/sh stks				
1566	1582	16	Sd, sh.				
1582	1884	302	Anhy w/sh stks				
1884	1986	102	Lm				
1986	2007	21	Sd, sh. stks w/o.s.				
2007	2126	119	Lm sh. stks				
2126	2131	5	Sd, w/o.s.				
2131	2178	47	Lm				
2178	2184	6	Sd, w/o.s.				
2184	2259	75	Lm				
2259	2284	25	Sd sh stks w/o.s.				
2284	2424	4	Sd w/o.s.				
2424	2453	29	Lm				