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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	647

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Injection Well

b. TYPE OF COMPLETION

NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER RECEIVED

2. Name of Operator

Ryder Scott Management Company

3. Address of Operator

922 - 8th Street, Wichita Falls, Texas 76301

4. Location of Well

UNIT LETTER J LOCATED 2650 FEET FROM THE North LINE AND 1330 FEET FROM

THE East LINE OF SEC. 20 TWP. 18S RGE. 28E NMPM

15. Date Spudded

12/7/67

16. Date T.D. Reached

12/10/67

17. Date Compl. (Ready to Prod.)

1/6/68

18. Elevations (DF, RKB, RT, GR, etc.)

3603 KB 3596 GL

19. Elev. Casinghead

3598

20. Total Depth

2477

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

2000-22 Loco Hills; 2188-94 Upper Premier; 2264-94 Premier;

2444-50 Lovington

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray Densilog

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	516	11"	240 sx circulated	None
4-1/2"	9.5#	2474	7-7/8"	175 sx TOC est 1630	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2374	2374
	2101	2101

31. Perforation Record (Interval, size and number)

2000-04; 2010-22; 2188-94; 2264-70; 2282-86; 2288-94; 2444-50. All 4 SPF with .5" bullets. Total 175 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2000-22	300 gal. 15%
2188-94	200 gal. 15%
2264-94	300 gal. 15%
2444-50	200 gal. 15%

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Injection Well		
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By	

35. List of Attachments

Gamma Ray Densilog & Deviation Survey previously mailed; corrected Dev. Survey attached.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Ass't. Prod. Supt. DATE 1/29/68

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	465	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	NONE	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	1580	T. Devonian	T. Menefee	T. Madison
T. Queen	1926	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	2294	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinberry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todillo	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Permian		
T. Cisco (Bough C)		T. Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	30	30	Caliche				
30	205	175	Sh, sd, Red Bed				
205	335	130	Sdy sh				
235	465	230	Red Bed				
465	1580	1115	Any w/sh stks				
1580	1605	25	Shly sd				
1605	1916	311	Any sh stks				
1916	2000	84	Lime				
2000	2022	22	St, sh. stks w/o. s.				
2022	2188	166	Lm				
2188	2194	6	St w/o. s.				
2194	2264	70	Lm				
2264	2270	6	Sd w/o. s.				
2270	2282	12	Lm				
2282	2294	12	St, sh stks w/o. s.				
2294	2442	148	Lm				
2442	2450	8	Sd w/o. s.				
2450	2477	27	Lm				