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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-1821

Bur. of mines

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER **Injection Well**
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Ryder Scott Management Company

3. Address of Operator
922 - 8th Street, Wichita Falls, Texas 76301

4. Location of Well
UNIT LETTER **B** LOCATED **1310** FEET FROM THE **North** LINE AND **1330** FEET FROM

THE **East** LINE OF SEC. **20** TWP. **18S** RGE. **28E** NMPM
12. County
Eddy

15. Date Spudded **11/29/67** 16. Date T.D. Reached **12/5/67** 17. Date Compl. (Ready to Prod.) **1/5/68**
18. Elevations (DF, RKB, RT, GR, etc.) **3604 KB 3697 GL** 19. Elev. Casinghead **3699'**

20. Total Depth **2500** 21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools **2** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2016-30 Loco Hills; 2124-28 Metex; 2200-05 Upper Premier;
~~99x 2292-2306 Premier; 2446-54 Lovingtop~~
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray - Acoustilog
27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	505	11"	210 sax -circulated	None
4-1/2"	9.5	2500	7-7/8"	325 sax	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2366	2366
	2062	2062

31. Perforation Record (Interval, size and number)
2016-20; 2022-30; 2124-28; 2200-05;
2292-96; 2302-06; 2446-54. All 4 SPF,
5" bullets. Total 148 ;holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2016-30	200 gal. BDA
2124-28	200 gal. BDA
2200-05	200 gal. BDA
2292-2306	200 gal. BDA

33. PRODUCTION **2446-54** **200 gal. BDA**
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Injection Well Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Gamma Ray - Acoustilog mailed previously; Deviation Survey enclosed.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Ass't. Prod. Supt.** DATE **1/29/68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todilto	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Caliche				
50	190	140	Sdy Sh & Red Bed				
190	270	80	Sdy Sh				
270	490	220	Red bed				
490	545	55	Anyh & Lm				
545	1588	1043	/ nhy w/sh stks				
1588	1605	17	Red sd				
1605	1940	335	/ nhy sh stks				
1940	2016	76	Lime				
2016	2030	14	Sd, sh w/o. s.				
2030	2124	94	Lm sh stks				
2124	2130	6	Sd w/os				
2130	2200	70	Lm				
2200	2205	5	Sd w/os				
2205	2292	87	Lm, sd stks				
2292	2306	14	Sd, sh stks w/o. s.				
2306	2446	140	Lm sh stks				
2446	2454	8	Sd w.b. s.				
2454	2500	46	Lm				