NO COPIES HELLING 5	~~		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMON	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE /		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GASCELETIVE
LAND OFFICE			TO LAFD
TRANSPORTER OIL			61.00
OPERATOR 3			FEB 1 8 1971
OPERATOR 3			
Operator	 		
ARWOOD, LTD.			ARTESIA, GRAZE
Address			
P.O. Box 20200. De	ilas, Texas 75220		
Reason(s) for filing (Check proper	ox)	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oll Dry G	as	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner	Stallworth Oll & Gas, 40	7 West Missouri Avenue	, Midland, Texas 79701
II. DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	Formation Kind of Lea	use Lease No.
Vandeventer State	2 Artesia Regi	Q-G-Siff State Fede	eral or Fee State E 1821
Location	Feet From The North Li		n The East
Line of Section 20	Township 186 Range	28 5 , NMPM,	Eddy County
I DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of			roved copy of this form is to be sent)
Name of Adthorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
give location of tanks.	1 1 1 1	į į	
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compt. Heady to Frod.	Total Beptin	1.8.1.5.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DI , RRB, RI , GR, etc.	, Name of Froducing Commission	100 311/ 322 : 1/	Tabling Dopin
Perforations			Depth Casing Shoe
,			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST			il and must be equal to or exceed top allow
OIL WELL		epth or be for full 24 hours) Producing Method (Flow, pump, gas	lia
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	iiji, eic.)
	Tuhing Desegue	Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
Moting Lines paying 1 and			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1881* MCP/D	Tourist Last		S.C.I., S. Solidaniania
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIA	INCE	OIL CONSERV	ATION COMMISSION
		MAN 4	19/1
I hereby certify that the rules ar	d regulations of the Oil Conservation	APPROVED	ressett
Commission have been complied	i with and that the information given the best of my knowledge and belief.	BY War	ressett

ARWOOD, LTD.

(Signature)

(Title)

(Date)

Sen. Partner

troque arwood

Frazier Arwood

Feb. 1, 1971

OIL AND GAS TESTECTUR TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply