

DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SEP 27 1973

I. Operator **ARWOOD LTD.** **O. C. C.**
Address **ARTESIA, OFFICE**
P. O. BOX 8 LOCO HILLS, N. M. 88255
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
CONVERTED FROM INJECTION TO PRODUCTION
If change of ownership give name and address of previous owner **As per Order R-4559**

II. DESCRIPTION OF WELL AND LEASE

Lease Name VANDEVENTER STATE	Well No. 2	Pool Name, including Formation GRAYBURG NICKOLS ARTESIA-SAN ANDRES	Kind of Lease State, Federal or Fee	Lease No. E-1821
Location Unit Letter B ; 1310 Feet From The N Line and 1330 Feet From The E Line of Section 20 Township 18 Range 28 , NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> NAVAJO REFINING - PIPE LINE DIVISION	Address (Give address to which approved copy of this form is to be sent) NORTH FREEMAN AVE. ARTESIA N. M. 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 20	Twp. 18	Rge. 28	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 11 - 29 - 67	Date Compl. Ready to Prod. 1 - 5 - 68		Total Depth 2500		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 3604KB - 3697GL	Name of Producing Formation LOCO HILLS - METEX		Top Oil/Gas Pay 2016		Tubing Depth 2000			
Perforations 2016-20 2022-30 2124-28 2200-05 2292-96 2302-06 2446-54		PREMIER - LOVINGTON		Depth Casing Shoe 2500				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8		505		210 SAX - CIRCULATED			
7 7/8	1 1/2		2500		325 SAX			
	2 7/8"		2000					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6 - 27 - 73	Date of Test 7 - 10 - 73	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24 HOURS	Tubing Pressure 0	Casing Pressure 0	Choke Size 2"
Actual Prod. During Test	Oil-Bbls. 34	Water-Bbls. 268	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. D. Hov
(Signature)
SUPT
(Title)
9 - 25 - 73
(Date)

OIL CONSERVATION COMMISSION

SEP 27 1973

APPROVED

BY

W. A. Grasset
OIL AND GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.