

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR. CATE*
(Other instructi on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 029388 (d)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well or to construct a reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME ----
2. NAME OF OPERATOR PENNZOIL COMPANY	8. FARM OR LEASE NAME Federal "A"
3. ADDRESS OF OPERATOR P. O. Drawer 1828 - Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FWL of Section 3, T-18-S, R-31-E	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 3, T-18-S, R-31-E, N1/4M
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3772 RKB	12. COUNTY OR PARISH Eddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-21-68: Loaded hole with Halliburton "Mod Brine" - Jet perforated through tubing one 0.27" hole @ 11893', 94', 95' and 11900', 01', 02', 03', 04' - Unable to pump into perfs. @ 6000 psi.

2-22-68: Treated perfs. with 250 gal. 15% NE Acid - Swabbed tubing dry.

2-23-68: Re-perforated through tubing two 0.27" holes per foot - Same intervals as above. Treated with 80 bbls. Mod Brine @ max. press. of 7000 psi.

2-24-68: Swabbed 160 bbls. very slightly gas cut salt water - Fluid level stabilized @ 2500' below surface - Set cement retainer @ 11100' and squeezed perfs. 11893, 94, 95 & 11900, 01, 02, 03, 04 with 100 sacks Incor cement containing 8/10 of 1Z Halad 9 - Max. squeeze press. 7000 psi

2-25-68: Jet perf. one 0.45" hole @ 11001', 02', 03', 04' - Treated above perfs. with 500 gal. mud acid - Average rate 0.2 BPM - Max. press. 4000# - Well kicked off after one swab run.

2-26-68: On 24 hr. potential test well flowed 304 bbls. oil, no water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Manager of Production**DATE **March 6, 1968**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
MAR 12 1968
R. L. BROWN
ACTING DISTRICT MANAGER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.