5. LEASE

Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES		
DEPARTMENT OF THE INT	ERIOR	
GEOLOGICAL SURVEY		

DEPARTMENT OF THE INTERIOR	LC-029388-D	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR THE BE NAME CEIVED BY	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	OCT 1 1 1983
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	O. C. D.
1. oil (v. gas	Mesquite 3	ARTESIA, OFFICE
1. oil gas well other	9. WELL NO.	
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME	
Harvey E. Yates Company	Wildcat Description Bone Sp2.	
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
P. O. Box 1933, Roswell, New Mexico 88201 4. LOCATION OF WELL (REPORT LOCATION CLEARLY See space 17	AREA	
below.)	Sec. 3, T-18S, R-31E	MAX
AT SURFACE: 660' FNL & 660' FWL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same	Eddy	M
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, K	(DB, AND WD)
	3751.7' GL	,
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	775	면 C
TEST WATER SHUT-OFF		
FRACTURE TREAT		े ठा
REPAIR WELL	(NOTE: Report results of multiple c	
PULL OR ALTER CASING	change on Form 9-330.)	EIVE
MULTIPLE COMPLETE	• •	
ABANDON*		
(other) Perf & run csg		ු ස
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	ditectionally diffied, give substitute	pertinent dates, e locations and
8/17/83 MI & Ru CU. Clean out cellar & remove de plug with rat hole machine.	ry hole marker. Drill	out surface
8/18/83 Strt drlg wood @ 231'. Drilled & pushed	wood to cmt plug @ 786	S'. Drill Wood
& Cmt. Tag 9 5/8" csg stub @ 2155', rar		
& tie in 9 5/8" csg w/csg patch @ 2162'.		
9/14/83 RIH w/csg patch, 124 jts 5 1/2", 15.5#, J-55 & tie in @ 4986'.		
9/16/83 Pump 100 sxs C1 "C" .2 CF9, .2 TF4, displace to 4900'.		
9/18/83 Perf @ 8610' - 8630' w/2 JSPF. 9/20/83 Spot 250 gal 15% Spearhead.		
9/28/83 GIH w/drill retainer & set @ 8592'.		
9/30/83 Perf @ 8405'-8410', 8418'-8420', 8468'-8	470'- 8472'-8478' & 849	90'-8495' (1 SPE).
Spot 250 gal 15% SRA @ 8496'.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(2 0,, 7,
10/4/83 Acidize perfs @ 8405'-8495' w/6000 gal 2	20% MSR-100 & 40 Ball Se	ealers.
Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct		
SIGNED Lay . Res. Engine	er bate _October_5, 1	1983
(This space for Federal or State		
	ACCE	PTED FOR RECORD
APPROVED BY	DATE	
. The second of		
	4	OCT - 71983