

(November 1983)
(formerly 9-330)

UNITED STATES

SUBMIT IN DUPLICATE

Subject Bureau No. 1004-013
Expires August 31, 1985

RECEIVED BY DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW MEXICO
Artesia, NM
Drawer DD

SEP 19 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

ARTESIA, NM
NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other Re-Entry

2. NAME OF OPERATOR

Harvey E. Yates Company

3. ADDRESS OF OPERATOR

Box 1933, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL & 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH Eddy 13. STATE NM

15. DATE SPUDDED 11-22-67 16. DATE T.D. REACHED 2-27-68 17. DATE COMPL. (Ready to prod.) 8-2-85 9-9-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3751.7' (GL) 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13016' 21. PLUG, BACK T.D., MD & TVD 8296' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY NA 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7723-8258' Bone Springs 25. WAS DIRECTIONAL SURVEY MADE NA

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL 27. WAS WELL CORED NA

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48 & 54	736'	17-1/2"	700 sxs (circ)	
9-5/8"	36 & 40	4800'	12-1/2"	950 sxs	
5-1/2"	15.5, 17, 20	12016'	7-7/8"	1200 sxs	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8035'	Anchor @ 7313'

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7723-7935'	0A 0.48" dia	10 holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8080-8258'	0A 0.48" dia	10 holes	7723-7935'	2750 gal 7-1/2% SRA
			7723-7935'	75000 gal Wtr Frac60, 200000# sand
			8080-8258'	2250 gal 7-1/2% SRA
			8080-8258'	75000 gal BS Frac60, 200000# sand

33. PRODUCTION							
DATE FIRST PRODUCTION 9-09-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping (2" x 1-1/4" x 24' pump)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-09-85	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD 39	OIL—BBL. TSTM	GAS—MCF	WATER—BBL. 65	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE 39	OIL—BBL. TSTM	GAS—MCF	WATER—BBL. 65	OIL GRAVITY-API (CORR.) 38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel on lease TEST WITNESSED BY SEP 17 1985 Curtis Tolle

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Asst. Engineer DATE 9-13-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH