

OIL CONSERVATION DIVISION

TO BE FILLED BY OPERATOR	
DISTRIBUTION	
SANTA FE	
ZIP	
VEHICLE	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PERMITS OFFICE	
OPERATOR	

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JAN 22 1986

O. C. D. REQUEST FOR ALLOWABLE
AND
APPROVAL OFFICE TO TRANSPORT OIL AND NATURAL GAS

I.

Harvey E. Yates Company

Address
Box 1933, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☒Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Effective February 1, 1986

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mesquite 3	Well No. 1	Pool Name, including Formation Und. Bone Springs	Kind of Lease State, Federal or Fee Federal	Lease No. LC0293881
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>3</u> Township <u>18S</u> Range <u>31E</u> , NMPA, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Pride Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 2436, Abilene, TX 79604	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Conoco	Address (Give address to which approved copy of this form is to be sent) Box 2197, Houston, TX 77252	
If well produces oil or liquids, give location of tanks.	Unit <u>D</u>	Sec. <u>3</u>
	Twp. <u>18S</u>	Rge. <u>31E</u>
	Is gas actually connected? <u>Yes</u> When <u>12-23-85</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Heavy	Diff. Heavy
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, R&B, RT, GK, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					Part ID-3			
					1-31-86			
					CHG LT: NRC			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (split, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Petroleum Engineer
(Title)1-22-86
(Date)OIL CONSERVATION DIVISION
JAN 29 1986

APPROVED _____, 19____

BY _____
Original Signed By
Les A. ClementTITLE _____
Supervisor District II

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.