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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 3 0 1968

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐   Fee ☒

5. State Oil & Gas Lease No.
—

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL ☒   GAS WELL ☐   OTHER-

7. Unit Agreement Name
—

2. Name of Operator
Yates Petroleum Corporation

8. Farm or Lease Name
Nix-Curtis "BH"

3. Address of Operator
207 South 4th Street, Artesia, New Mexico 88210

9. Well No.
2

4. Location of Well
UNIT LETTER **P**, **330** FEET FROM THE **East** LINE AND **990** FEET FROM
THE **South** LINE, SECTION **25** TOWNSHIP **18S** RANGE **25E** NMPM.

10. Field and Pool, or Wildcat
Penasco Draw S.A. Yeso

15. Elevation (Show whether DF, RT, GR, etc.)
3452' GR

12. County
Eddy

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER _____ ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER **7" Casing Program** ☒	

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Drilled to Total Depth of 1100'. Ran 7" O.D. Casing (26#-23#-20#) Condition B to 1100'. Casing equipped with 1- Regular Texas Pattern Shoe, 1 Casing Centralizer at 1098' - 1 Cement Basket at 705'. Cemented 7" casing as follows: <u>Stage I</u> - Ran 300 sacks Incor with flocele and Gilsonite added, plus 50 sacks of Regular with 2% CaCl. Top of cement inside casing 1072', top of cement behind 7" casing 510', by temperature survey. Pulled 403' of 10-3/4" conductor pipe. <u>Stage II</u> - Down 3/4" tubing behind 7" casing ran 100 sacks Incor with flocele and CaCl added - filled from 150'-125'. <u>Stage III</u> - Ran 100 sacks Incor with flocele and CaCl down 3/4" tubing. Filled to surface with Ready-Mix concrete. Cementing completed at 5:00 P.M. January 25, 1968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Engineer** DATE **1-26-68**

APPROVED BY _____ TITLE **GAS INSPECTOR** DATE **1 3 0 1968**

CONDITIONS OF APPROVAL, IF ANY: