DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR OPERATOR

2-26-68

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVEN

TRANSPORTER OIL	_			"COFIAED
OPERATOR 7	-			FEB 2 7 1968
Yates Petroleum Co	orporation			O. C. C.
Address	oct Artogia No	u Mosei	ao 99210	
207 South 4th Stre		w Mexi	Other (Please explain)	
vew Well	Change in Transporter o	of:		
decompletion	Oil	Dry Gae		
Change in Ownership	Casinghead Gas	Conden	sate	
change of ownership give name nd address of previous owner				
ESCRIPTION OF WELL AND	LEASE Well No.	. Pool Nan	ne, Including Formation	Kind of Lease
Nix-Curtis "BH"	2	_	sco Draw S.A. Yeso	State, Federal or Fee Fee
	30 Feet From The Eas	t Line	e and 990 Feet From	The South
Line of Section 25	ownship 18S	Range	25E , NMPM, Eddy	Y County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATU	JRAL GA	S	
Name of Authorized Transporter of Oil X or Condensate		Address (Give address to which approved copy of this form is to be sent)		
Scurlock Oil Com			414 Mid-America Blo	
Name of Authorized Transporter of C	asinghead Gas or Dry Go	ra ()	Address (Give address to which appro	oved copy of this form is to be sent;
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. 1 25 18S	Rge. 25E	Is gas actually connected? WI	hen
this production is commingled w	with that from any other lease	or pool,	give commingling order number:	
Designate Type of Complet		Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.
12-27-67	2-22-68		1705'	1671'
Pool Penasco Draw	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth
S. A. Yeso San Andres		1396	1500'	
Perforations 1396-1404,1427-144				Depth Casing Shoe 1704 *
			CEMENTING RECORD	
10"	CASING & TUBING	SIZE	1100'	SACKS CEMENT
6-5/8"	45" - 55"		4½-588', 5½-1116'	80
	2-3/8"	* 1	1500'	-
TEST DATA AND REQUEST			pth or be for full 24 hours)	l and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas	lift, etc.)
2-23-68	2-24-68		Pump	Choke Size
Length of Test	Tubing Pressure		Casing Pressure 25#	None
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.	Gas-MCF
132 Bbls.	73		59 BLW	TSTM
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. G. Lizessett		
		TITLE DIL AND GAS INSPECTOR		
, , , , , , , , , , , , , , , , , , , ,			13	compliance with RULE 1104.
and public		If this is a request for allowable for a newly drilled or deepened		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Engineer	Title)			nust be filled out completely for allow

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.