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Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 27 1968

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
-

Bur. of mines
1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
-

8. Farm or Lease Name
Nix Curtis "BH"

2. Name of Operator
Yates Petroleum Corporation ✓

9. Well No.
2

3. Address of Operator
207 South 4th Street, Artesia, New Mexico 88210

10. Field and Pool, or Wildcat
Penasco Draw S.A. y

4. Location of Well

UNIT LETTER P LOCATED 330 FEET FROM THE East LINE AND 990 FEET FROM

12. County
Eddy

THE South LINE OF SEC. 25 TWP. 18S RGE. 25E NMPM

15. Date Spudded 12-27-67 16. Date T.D. Reached 2-12-68 17. Date Compl. (Ready to Prod.) 2-22-68 18. Elevations (DF, RKB, RT, GR, etc.) 3452' GR 19. Elev. Casinghead 3452'

20. Total Depth 1705' 21. Plug Back T.D. 1671' 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools Cable Tools 0-1705'

24. Producing Interval(s), of this completion - Top, Bottom, Name
1396-1474' San Andres 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray, Neutron 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	42	393	12 1/4"	-0-	393'
7"	26-23-20	1100	10"	550' sx	-0-
4 1/2" & 5 1/2"	9.5 - 15.5	1704	6-5/8"	80 sx	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	1500'	No packer

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1396-1404	3/8"	8 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1427-1437	"	20 shots	1396-1474	2000 gals 15% NE Acid
1437-1447	"	4 shots		155 RCN ball sealers
1454-1460	"	6 shots		126,000 gals treated wtr
1470-1474	"	4 shots		with 63,000# 20-40 sand

33. PRODUCTION
Date First Production 2-23-68 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/2" x 10" RWL Well Status (Prod. or Shut-in) Producing
Date of Test 2-24-68 Hours Tested 24 Choke Size None Prod'n. For Test Period 73 Oil - Bbl. 73 Gas - MCF TSTM Water - Bbl. 59 BLW Gas - Oil Ratio -
Flow Tubing Press. 25# Casing Pressure 25# Calculated 24-Hour Rate 73 Oil - Bbl. 73 Gas - MCF TSTM Water - Bbl. 59 BLW Oil Gravity - API (Corr.) 40 deg API

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By
Don Weaver

35. List of Attachments
Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paul White TITLE Engineer DATE 2-26-68

[illegible]