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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OIL			_		
IRANSPORTER GAS	FEB 2 8 1973				
OPERATOR		2 Ø 19/3		•	
PRORATION OFFICE		000			
Operator Yates Petroleum	Corporation /	O. C. C. ARTESIA, OFFICE			
Address	eet-Artesia, NM 88210			· · · · · · · · · · · · · · · · · · ·	
Reason(s) for filing (Check proper box		Other (Please	explain)		
	Change in Transporter of:				
New Well Recompletion	Oil Dry Gas	To Trans	aport Ca	singhead Gas	
Change in Ownership	Casinghead Gas Condens				
If change of ownership give name and address of previous owner					
. DESCRIPTION OF WELL AND	IFASE				
Lease Name	Well No. Pool Name, Inc. Baing Fo		Kind of Lease	or Fee Fee	Lease No.
Nix Curtis BH	2 Penasco Draw	S.A. Yeso	State, Federal	ree ree	
Location Unit Letter P ; 3	30 Feet From The East Line	e and990	Feet From 7	The South	
		nen	. E44		County
Line of Section 25 To	wnship 18S Range	25E , NMPN	, Eddy		County
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address	to which approt	ved copy of this form is t	o be sent)
Name of Authorized Transporter of Oil or Condensate Scurlock Oil Company		1216 Vaughn Bldg-Midland, TX 79701			
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)			
Yates Petroleum Corporation		207 So. 4th Street-Artesia, NM 88210			88210
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 25E	Is gas actually connect Yes	ted? Whe	2-28-73	
If this production is commingled w	ith that from any other lease or pool,	give commingling orde	r number:		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	olv. Diff. Rest
Designate Type of Completi	on — (X) Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.	J
Date Spudded	Date Compi. Neddy to 1104.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations			-	Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECO	RD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEI	MENT
Y. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total vo-	lume of load oil	and must be equal to or	exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas l	ift, etc.)	
The state of the s	Tubing Pressure	Casing Pressure		Choke Size	
Length of Test				Ggs - MCF	
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.		Gds - MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	ICF	Gravity of Condensat	•
Actual Plou, 1681-Mol/D					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	rt-in)	Choke Size	
I. CERTIFICATE OF COMPLIA	NCE	OIL		ATION COMMISSIO	N
		APPROVED	MAR 9	1973	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Wa Aressett			
above is true and complete to t	he best of my knowledge and belief.	01	D 040 142-	0708	
	,	TITLE OIL AN			
S_{00} -0. 1.1				compliance with RUI	lied or deeper
Colare My M	anature)			panied by a tabulation ordance with RULE 1	
	nfood-Engineer	All sections	of this form n	nust be filled out comp	oletely for all
	Title)	able on new and	recompleted '	weils.	

2-27-73

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.