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NEW MEXICO CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JAN 11 1968

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>647</b>
7. Unit Agreement Name -
8. Farm or Lease Name <b>Reeler Yates State</b>
9. Well No. <b>379</b>
10. Field and Pool, or Wildcat <b>Artesia</b>
12. County <b>Hddy</b>

**SUNDY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>AMERICAN PETROFIMA COMPANY OF TEXAS</b>
3. Address of Operator <b>Box 1311, Big Spring, Texas 79720</b>
4. Location of Well UNIT LETTER <b>G</b> <b>2150</b> FEET FROM THE <b>North</b> LINE AND <b>1800</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>18S</b> RANGE <b>28E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3542 Or.</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

PERMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Stimulation</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 9:00 a.m. December 30, 1967.  
Drilled 11 7/8" hole to 538'. Set 8-5/8" used casing at 538'.  
Cemented with 100 sx 50-50 Penninx and 100 sx neat cement, 2% CaCl<sub>2</sub> added.  
Plug down at 10:00 a.m. December 30, cement circulated.  
After W.O.C. 18 hrs., tested casing for 30 mins. with 1000 psi.  
Drilled 7-7/8" hole to 2085. Set 4-1/2" OD 9.5# J-55 casing at 2085'.  
Cemented with 100 sx neat cement. Plug down at 8:30 a.m. January 3, 1968.  
W.O.C. 24 hrs. Tested casing for 30 mins. with 1000 psi.

1-3-68 - Perforated 4-1/2" OD 9.5# casing from 2014-26 with 2 jet shots per ft.  
Acidized perforations with 500 gals 15% regular acid. Fraced down 4-1/2" casing  
with 6000 gals slick water and 12,000# 20/40 sand. Maximum treating pressure was  
1400 psi. Minimum was 1200 psi. ISIP 1300 psi. Avg. inj. rate 24.9 BPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.M. Denson TITLE Asst. District Mgr. of Prod. DATE 1-9-68

APPROVED BY W.A. Green TITLE Asst. District Mgr. of Prod. DATE 1-11-68

CONDITIONS OF APPROVAL, IF ANY: