| NO. OF COPIES RECEIVED 5   |  |   |  |  |
|--|--|---|--|--|
| DISTRIBUTION   | NEW MEXICO OIL C   | Form C-104  |  |  |
| SANTA FE   | REQUEST  | REDITEST FOR ALL OWARLE Supersedes Old C-104 and C-   |  |  |
| FILE /-  | AND Effective 1-1-65   |   |  |  |
| U.S.G.S.   | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS   |   |  |  |
| LAND OFFICE  |  |   |  |  |
| TRANSPORTER OIL  | · -•   |   |  |  |
| OBERATOR 7   |  |   |  |  |
| OFERATOR   |  |   |  |  |
| PRORATION OFFICE  Decrator   |  |   |  |  |
| •  | trofina Company of Texas   | /<br>   |  |  |
|  | ig Spring, Texas 79720   |   |  |  |
|  |  | Other (Please explain)  |  |  |
| New Well   | Change in Transporter of: Oil Dry G:   |   |  |  |
| Recompletion   | Casinaherd Gas Conde   |   |  |  |
| Change in Ownership  | Casinghe Ad Gas Connac   |   |  |  |
| f change of ownership give name nd address of previous owner   |  |   |  |  |
| DESCRIPTION OF WELL AND  | ) LEASE  |   |  |  |
| Lease Name   | Lease No. Well No. Pool No   | ame, including Termution  | Kind of Lease  |  |
| Resler Yates State   | 647 379 Art  | tesia Grayburg  | State, Federal or Fee State  |  |
| Location   |  | , J   |  |  |
| Unit Letter <b>G</b> :2;   | 150 Feet From The North L:   | ine and <b>1800</b> Feet From T   | he <b>Bast</b>   |  |
| -  |  |   | _  |  |
| Line of Section 32   | cwnship 188 Range 2  | 28E , MMFM, Bddy  | Count  |  |
| DESIGNATION OF TRANSPO   | RTER OF OIL AND NATURAL G  | AS  |  |  |
| Name of Authorized Transporter of C  | or Condensate  | Address (Give address to which approv   | ed copy of this form is to be sent)  |  |
| Continental Pipe   | Line   | Artesia, New Mexi   | 20   |  |
| Name or Authorized Transporter of C  | Castnahead Gas c: Dry Gas  |   |  |  |
|  |  | Address (Give address to which approv   | ed copy of this form is to be senty  |  |
| If well produces oil or liquids,   | Unit Sec. Twp. Ege.  | ls gas actually connected? Whe  |  |  |
| If well produces oil or liquids, give location of tanks.   | Unit Sec. Twp. Eqe. C 28 18S 28E   | Is gas actually connected? Who  |  |  |
| give location of tanks.  | Unit Sec. Twp. Eqe.  C 28 188 28E  with that from any other lease or pool  | ls gas astually connected? Who  | n <u>-</u>   |  |
| give location of tanks.  f this production is commingled v COMPLETION DATA   | Unit Set. Twp. Ege.  C 28 188 28E  with that from any other lease or pool  | Is gas actually connected? Who  |  |  |
| give location of tanks.  f this production is commingled v COMPLETION DATA  Designate Type of Complet  | Unit Sec. Twp. Eqe. $ \begin{array}{c ccccccccccccccccccccccccccccccccccc$   | Is gas cottactly connected? Who No  | Plug Back Same Resty, Diff, Re   |  |
| give location of tanks.  f this production is commingled v COMPLETION DATA   | Unit Sec. Twp. Age.  C 28 188 28E  with that from any other lease or pool.  Oil Well Gas Well  | Is gas astrally connected? Who No   | P.B.T.D.   |  |
| f this production is commingled vocample of COMPLETION DATA  Designate Type of Complet  Date Spudded  December 30, 1967  | Unit Set. Twp. Eqe.  C 28 188 28E  with that from any other lease or pool  tion - (X)  Date Compl. Ready to Prod.  January 6, 1967   | Is gas astrally connected? Who No give commingling order number:    tiew Well   Worksver   Deepen   X   Total Depth   2085  | Plug Back   Same Resty, Diff, Re   |  |
| f this production is commingled volume to the completion of tanks.  Designate Type of Complet Date Spudded   | Unit Sec. Twp. Eqe.  C 28 188 28E  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  January 6 1967  Name of Producing Formation.  | Is gas actually connected? Who No   | Plug Back Same Resty, Diff, Rep. P.B.T.D.  2039 Tubing Depth   |  |
| f this production is commingled vocample of COMPLETION DATA  Designate Type of Complet  Date Spudded  December 30, 1967  | Unit Set. Twp. Eqe.  C 28 188 28E  with that from any other lease or pool  tion - (X)  Date Compl. Ready to Prod.  January 6, 1967   | Is gas astrally connected? Who No give commingling order number:    tiew Well   Worksver   Deepen   X   Total Depth   2085  | Plug Back   Same Restv. Diff. Re P.B.T.D.  2039 Tubing Depth   |  |
| give location of tanks.  If this production is commingled vector of the production of tanks.  Designate Type of Complete Date Spudded  December 30, 1967  Elevations (DF, RKB, RT, GR, etc., 3542 Gr., Perforations  | Unit Sec. Twp. Eqe.  C 28 188 28E  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  January 6 1967  Name of Producing Formation.  | Is gas actually connected? Who No   | Plug Back   Same Restv. Diff. Re P.B.T.D.  2039 Tubing Depth  1975 Depth Casing Shoe   |  |
| give location of tanks.  If this production is commingled very completed to the completed of the completed o | Unit Sec. Twp. Ege.  C 28 188 28E  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  January 6, 1967  Name of Producing Formation.  Grayburg   | Is gas catually connected?  No  No  give commingling order number:  Hew Well Worksver Deepen  X  Total Depth  2085  Top Cit/Gas Pay  2014   | Plug Back   Same Restv. Diff. Re P.B.T.D.  2039 Tubing Depth   |  |
| give location of tanks.  If this production is commingled vector of the production of tanks.  Designate Type of Complete Date Spudded  December 30, 1967  Elevations (DF, RKB, RT, GR, etc., 3542 Gr., Perforations  | Unit Set. Twp. Ege.  C 28 188 28E  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  January 6, 1967  Name of Producing Formation.  Grayburg  TUBING, CASING, AN   | Is gas astrally connected?  No  No  give commingling order number:    No   Deepen   X   | Plug Back   Same Resty, Diff, Re P.B.T.D.  2039 Tubing Depth  1975 Depth Casing Shoe  2085   |  |
| f this production is commingled very completed to the production of commingled very completed to the production of the product | Unit Set. Twp. Eqe.  C 28 188 28E  with that from any other lease or pool  tion - (X)  Date Compl. Ready to Prod.  January 6, 1967  Name of Producing Formation.  Grayburg  TUBING, CASING, AN  CASING & TUBING SIZE   | Is gas actually connected?   Who   No   | Plug Back   Same Restry, Diff, Restry, Diff, Restry, Diff, Restry, Diff, Restry, Diff, Restry, Diff, Restry, Depth 2039  Tubing Depth   1975 Depth Casing Shoe   2085  |  |
| f this production is commingled very completed to the production of commingled very completed to the production of the product | C 28 188 28E  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  January 6, 1967  Name of Producing Formation.  Grayburg  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8   | Is gas actually connected?  No  yell give commingling order number:  tiew Well Worksiver Deepen  X  Total Depth  2085  Top Cil/Gas Pay  2014  ND CEMENTING RECORD  DEPTH SET  538   | Plug Back   Same Restv.   Diff. Rest.   P.B.T.D.   2039   Tubing Depth   1975   Depth Casing Shoe   2085   SACKS CEMENT   200  |  |
| f this production is commingled very completed to the production of commingled very completed to the production of the product | Unit Sec. Twp. Eqe.  C 28 188 28E  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  January 6, 1967  Name of Producing Formation.  Grayburg  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4 1/2   | Is gas actually connected?  No  yell give commingling order number:  tiew Well Worksover Deepen  X  Total Depth  2085  Tap Cil, Gas Pay  2014  ND CEMENTING RECORD  DEPTH SET  538  2085  | Plug Back   Same Restry, Diff, Restry, Diff, Restry, Diff, Restry, Diff, Restry, Diff, Restry, Diff, Restry, Depth 2039  Tubing Depth   1975 Depth Casing Shoe   2085  |  |
| give location of tanks.  If this production is commingled vector of the production of the production of the production of the product of the  | C 28 188 28E  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  January 6, 1967  Name of Producing Formation.  Grayburg  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8   | Is gas actually connected?  No  yell give commingling order number:  tiew Well Worksiver Deepen  X  Total Depth  2085  Top Cil/Gas Pay  2014  ND CEMENTING RECORD  DEPTH SET  538   | Plug Back   Same Restv.   Diff. Rest.   P.B.T.D.   2039   Tubing Depth   1975   Depth Casing Shoe   2085   SACKS CEMENT   200  |  |
| give location of tanks.  If this production is commingled verification DATA  Designate Type of Complete Date Spudded  December 30, 1967  Elevations (DF, RKB, RT, GR, etc., 3542 Gr., Perforations  2014 - 2026  HOLE SIZE  12 1/4  7 7/8  TEST DATA AND REQUEST   | C 28 188 28E  with that from any other lease or pool tion — (X)  Date Compl. Ready to Prod.  January 6, 1967  Name of Producing Formation.  Grayburg  TUBING, CASING, AN CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be  | Is gas cottacly connected?  No  No  give commingling order number:  tiew Well Workover Deepen  X  Total Depth  2085  Top Cit/Gas Pay  2014  ND CEMENTING RECORD  DEPTH SET  538  2085  1975  after recovery of total volume of load oil   | Plug Back Same Resty, Diff, Re P.B.T.D.  2039 Tubing Depth  1975 Depth Casing Shoe 2085  SACKS CEMENT  200 100 869   |  |
| give location of tanks.  If this production is commingled verification DATA  Designate Type of Complete Date Spudded  Pecember 30, 1967 Elevations (DF, RKB, RT, GR, etc., 3542 Gr., Perforations  2014 - 2026  HOLE SIZE  12 1/4  7 7/8  TEST DATA AND REQUEST OIL WELL   | Unit Set. Twp. Ege.  C 28 188 28E  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  January 6, 1967  Name of Producing Formation.  Grayburg  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this  | Is gas actually connected?  No  yell Roll Roll Roll Roll Roll Roll Roll R   | Plug Back Same Resty. Diff. Re P.B.T.D.  2039 Tubing Depth  1975 Depth Casing Shoe 2085  SACKS CEMENT 200 100 869  |  |
| give location of tanks.  If this production is commingled verification DATA  Designate Type of Complete Date Spudded  December 30, 1967  Elevations (DF, RKB, RT, GR, etc., 3542 Gr., Perforations  2014 - 2026  HOLE SIZE  12 1/4  7 7/8  TEST DATA AND REQUEST   | C 28 188 28E  with that from any other lease or pool tion — (X)  Date Compl. Ready to Prod.  January 6, 1967  Name of Producing Formation.  Grayburg  TUBING, CASING, AN CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be  | No N  | Plug Back Same Resty. Diff. Re P.B.T.D.  2039 Tubing Depth  1975 Depth Casing Shoe 2085  SACKS CEMENT 200 100 869  |  |
| give location of tanks.  If this production is commingled verification DATA  Designate Type of Complete Date Spudded  December 30, 1967  Elevations (DF, RKB, RT, GR, etc., 3542 Gr., Perforations  2014 - 2026  HOLE SIZE  12 1/4  7 7/8  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks  1-5-68  | C 28 188 28E  with that from any other lease or pool  tion - (X)  Date Compl. Ready to Prod.  January 6, 1967  Name of Producing Formation.  Grayburg  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4 1/2  2 3/8  FOR ALLOWABLE (Test must be able for this.)  Date of Test  | Is gas astrally connected?  No  No  Representation of the work of the well work over peeper.  X  Total Depth  2085  Top Cil. Gas Pay  2014  ND CEMENTING RECORD  DEPTH SET  538  2085  1975  In after recovery of total volume of load oil depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift pump)  | Plug Back Same Resty. Diff. Re P.B.T.D.  2039 Tubing Depth  1975 Depth Casing Shoe 2085  SACKS CEMENT 200 100 869  |  |
| give location of tanks.  If this production is commingled vector of the production of tanks.  Designate Type of Complete Date Spudded  December 30, 1967 Elevations (DF, RKB, RT, GR, etc., 3542 Gr., Perforations  2014 - 2026  HOLE SIZE  12 1/4  7 7/8  TEST DATA AND REQUEST OIL WELL Date First New Cil Bun To Tanks  | C 28 188 28E  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  January 6, 1967  Name of Producing Formation.  Grayburg  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this of Date of Test)  | No N  | Piug Back   Same Restry, Diff, Diff, Restry, Diff, Restry, Diff, Restry, Diff, Restry, Diff, Restry, Diff, Restry, |  |
| give location of tanks.  If this production is commingled vector of the production of complet to the production of the product | C 28 188 28E  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  January 6, 1967  Name of Producing Formation.  Grayburg  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  | Is gas actually connected?  No  No  give commingling order number:    No  | Piug Back   Same Restry, Diff, Diff, Restry, Diff, Restry, Diff, Restry, Diff, Restry, Diff, Restry, Diff, Restry, |  |
| give location of tanks.  If this production is commingled vector of the production of complet to the production of the product | C 28 188 28E  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  January 6, 1967  Name of Producing Formation.  Grayburg  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this.)  Date of Test  1-16-68  Tubing Pressure   | Is gas astrally connected?  No  No  Representation of the work of the well work over peeper.  X  Total Depth  2085  Top Cil. Gas Pay  2014  ND CEMENTING RECORD  DEPTH SET  538  2085  1975  In after recovery of total volume of load oil depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift pump)  | Plug Back Same Res'v. Diff, Re  P.B.T.D.  2039 Tubing Depth  1975 Depth Casing Shoe 2085  SACKS CEMENT 200 100 869  and must be equal to or exceed top a ft, etc.)  Chake Size   |  |
| give location of tanks.  If this production is commingled vector of the production of complet to the production of the product | C 28 188 28E  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  January 6, 1967  Name of Producing Formation.  Grayburg  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this of Date of Test  Tubing Pressure  | Is gas actually connected?  No  No  give commingling order number:    No  | Plug Back Same Res'v. Diff, Re  P.B.T.D.  2039 Tubing Depth  1975 Depth Casing Shoe 2085  SACKS CEMENT 200 100 869  and must be equal to or exceed top a ft, etc.)  Chake Size   |  |
| f this production is commingled very completation described by the superior of | C 28 188 28E  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  January 6, 1967  Name of Producing Formation.  Grayburg  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this.)  Date of Test  1-16-68  Tubing Pressure   | Is gas actually connected?  No  No  give commingling order number:    No  | Plug Back Same Res'v. Diff, Re  P.B.T.D.  2039 Tubing Depth  1975 Depth Casing Shoe 2085  SACKS CEMENT 200 100 869  and must be equal to or exceed top a ft, etc.)  Chake Size   |  |
| give location of tanks.  If this production is commingled verification DATA  Designate Type of Complete Date Spudded  December 30, 1967  Elevations (DF, RKB, RT, GR, etc., 3542 Gr., Perforations 2014 - 2026  HOLE SIZE  12 1/4  7 7/8  TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks  1-5-68  Length of Test  24 hrs.  Actual Prod. During Test  | C 28 188 28E  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  January 6, 1967  Name of Producing Formation.  Grayburg  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4 1/2  2 3/8  FOR ALLOWABLE (Test must be able for this of Date of Test  Date of Test  1-16-68  Tubing Pressure  Cil-Bols.   | Is gas astrally connected?  No  No  Regive commingling order number:    No   Depth   Deepen   | Plug Back Same Res'v. Diff, Re  P.B.T.D.  2039 Tubing Depth  1975 Depth Casing Shoe 2085  SACKS CEMENT 200 100 869  and must be equal to or exceed top a ft, etc.)  Chake Size   |  |
| f this production is commingled very completation described by the superior of | C 28 188 28E  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  January 6, 1967  Name of Producing Formation.  Grayburg  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this.)  Date of Test  1-16-68  Tubing Pressure   | Is gas actually connected?  No  No  give commingling order number:    No  | Plug Back Same Resty, Diff, Res |  |
| give location of tanks.  If this production is commingled verification DATA  Designate Type of Complete Date Spudded  December 30, 1967  Elevations (DF, RKB, RT, GR, etc., 3542 Gr., Perforations  2014 - 2026  HOLE SIZE  12 1/4  7 7/8  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks  1-5-68  Length of Test  24 hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D   | C 28 188 28E  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  January 6, 1967  Name of Producing Formation.  Grayburg  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this of the control of the | Is gas astractly connected?  No  No  give commingling order number:  tiew Well. Worksver Deepen  X  Total Depth  2085  Top Cil. Gas Pay  2014  ND CEMENTING RECORD  DEPTH SET  538  2085  1975  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flou, pump, gas ling)  Casing Pressure  Water-Bbis.  5   | Plug Back Same Resty, Diff, Re  P.B.T.D.  2039 Tubing Depth  1975 Depth Casing Shoe 2085  SACKS CEMENT 200 100 869  and must be equal to or exceed top a  ft, etc.)  Chake Size  |  |
| give location of tanks.  If this production is commingled verification DATA  Designate Type of Complete Date Spudded  December 30, 1967  Elevations (DF, RKB, RT, GR, etc., 3542 Gr., Perforations 2014 - 2026  HOLE SIZE  12 1/4  7 7/8  TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks  1-5-68  Length of Test  24 hrs.  Actual Prod. During Test  | C 28 188 28E  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  January 6, 1967  Name of Producing Formation.  Grayburg  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4 1/2  2 3/8  FOR ALLOWABLE (Test must be able for this of Date of Test  Date of Test  1-16-68  Tubing Pressure  Cil-Bols.   | Is gas astrally connected?  No  No  Regive commingling order number:    No   Depth   Deepen   | Plug Back Same Restv. Diff, Re  P.B.T.D.  2039 Tubing Depth  1975 Depth Casing Shoe 2085  SACKS CEMENT 200 100 869  and must be equal to or exceed top a ft, etc.)  Chake Size  Gravity of Condensate  |  |
| give location of tanks.  If this production is commingled verifications DATA  Designate Type of Complete Date Spudded  December 30, 1967  Elevations (DF, RKB, RT, GR, etc., 3542 Gr., Perforations  2014 - 2026  HOLE SIZE  12 1/4  7 7/8  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks  1-5-68  Length of Test  24 hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  | C 28 188 28E  with that from any other lease or pool  tion — (X) X  Date Compil Ready to Prod.  January 6, 1967  Name of Producing Formation.  Grayburg  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this able for th | Is gas actually connected?  No  No  yell give commingling order number:    No   Depth   Deepen  | Pilug Back Same Resty. Diff. Re  P.B.T.D.  2039 Tubing Depth  1975 Depth Casing Shoe 2085  SACKS CEMENT 200 100 869  and must be equal to or exceed top a  ft, etc.)  Chake Size  Gravity of Condensate  Chake Size  |  |
| give location of tanks.  If this production is commingled verification DATA  Designate Type of Complete Date Spudded  December 30, 1967  Elevations (DF, RKB, RT, GR, etc., 3542 Gr., Perforations  2014 - 2026  HOLE SIZE  12 1/4  7 7/8  TEST DATA AND REQUEST OIL WELL  Date First New Cil Run To Tanks  1-5-68  Length of Test  24 hrs.  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D   | C 28 188 28E  with that from any other lease or pool  tion — (X) X  Date Compil Ready to Prod.  January 6, 1967  Name of Producing Formation.  Grayburg  TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this able for th | Is gas astractly connected?  No  No  It is with the worker of the with the well worker of the work of | Piling Back Same Resty. Diff. Resty. Diff. Resty. 2039 Tubing Depth 1975 Depth Casing Shoe 2085  SACKS CEMENT 200 100 869  and mist be equal to or exceed top a ft, etc.) Choke Size  Gravity of Condensate  |  |

J. C. Chapman

Petroleum Engineer

January 17, 1968

(Title)

(Date)

| : APPROVED |            | _, 19 |
|------------|------------|-------|
|            | M. Gresset |       |
| TITLE      |            |       |

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.