Submit 5 Copies
Appropriate District Office
DISTRICT
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departname

AECHIVEC

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION MAY 2 6 1998

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

C. L. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			·		exico 8/3		المينية. «	C. L. D. Ren. year	F			
					,	AUTHOF						
I. TO TRANSPORT OIL AND NATURAL GAS Operator Well									API No.			
Rainbow Energy Corporation						30-015-20115						
Address								· · · · · · · · · · · · · · · · · · ·				
· · · · · · · · · · · · · · · · · · ·	idland,	Texas	7	9705								
Reason(s) for Filing (Check proper box) New Well		Chance in	Tostor	ter of:	U O	ther (Please exp	olain)					
New Well Change in Transporter of: Recompletion Oil Dry Gas												
Change in Operator	Casinghea	d Gas 🔲	•	_						Ì		
If change of operator give same and address of previous operator	lains P	etrole	um Op	eratin	g Compa	ny, 415	W. Wall	, Suite	1000. M	lidland, T		
II. DESCRIPTION OF WELL	AND LE	ASE								79701		
Lease Name Well No. Pool Name, lactud							of Lease Federal or Fee					
Resler Yates State		379	Ar	tesia	- Queen	GSA Fie	14					
Unit Letter G	. 21	150	Feet Pro	un The	North u	ne and I	800	Seel From The	East	Line		
22	n 18S				-			Eddy				
Section 32 Townshi	p 103		Range	28	<u> </u>	NMPM,		Eddy		County		
III. DESIGNATION OF TRAN	SPORTE			NATU			47.6	d		i		
Name of Authorized Transporter of Oil X or Condensate Navajo Refining Company					Address (Give address to which approved copy of this form is to be sent) 501 E. Main, P.O. DWR. 159, Artesia, NM 88210							
				ias 🔲	Address (Give address to which approved							
			ļ									
If well produces oil or liquids, give location of tanks.	Unait	Sec.	Twp.		1 .	ly connected?	Whe	7				
If this production is commingled with that	C C	28	185	28E	· · · · · · · · · · · · · · · · · · ·	No.	i					
IV. COMPLETION DATA	rom any our	es rease or p	pout, gave	corresing	mg oraci san							
Designate Type of Completion	- 00	Oil Well	G	ss Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		ol. Ready to	Prod.		Total Depth	1		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dept	Tubing Depth			
Perforations								Depth Casing Shoe				
								ì				
	TUBING, CASING AND											
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET	<u> </u>	- p. s.	SACKS CEMENT			
								9.	9-12-53			
						·		L	che re			
	7 500	TT AUT	515						0/			
V. TEST DATA AND REQUES OIL WELL (Test must be after re				and must	he eaval to o	e exceed ton all	lawable for the	is depth or be fo	r full 24 kou	es.)		
Date First New Oil Rua To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
					Coolea Proce			Choke Size				
Length of Test	Tubing Pressure			Casing Pressure			Choice State	Caroni Sila				
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF	Gas- MCF				
GAS WELL						A R 108		10 . 78				
Actual Frod, Test - MCF/D Length of Test					Bbls. Condessate/MMCF			Gravity of Co	Gravity of Condensate			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					Date Approved							
Teusa K. Wugler					Data Aphiovan							
					ByBy							
Signature ' Teresa K. Wright Agent												
Printed Name Title May 13, 1993 915 685-3328					ORIGINAL SIGNED TO THE MIKE WILLIAMS Title SUPERVISOR, DISTRICT II							
May 13, 1993 Date			15-332 hone No.	<u>. O</u>	1	(10) L						
					<u></u>							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.