

NO. OF COPIES RECEIVED	7
DISTRIBUTION	
SANITARY	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL COMPLETION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Estimate Type of Lease
State ☒ Fee ☐
2. State Oil & Gas Lease No.
OG 2000

10. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ OTHER ☐ See No. 24

11. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVEN. ☐ OTHER ☐

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P. O. Box 220, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1650 FEET FROM

THE East LINE OF SEC. 14 TWP. 18-S RGE. 24-E

15. Date Spudded	16. Date T.D. Reached	17. Date Cased (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
2-15-68	3-6-68		3682.6' GL	

20. Total Depth	21. Plug Back T.D.	22. Plug Back Compl. How	23. Intervals Drilled By	Rotary Tools	Cable Tools
1410'	Surface	May		1' to 152'	152' to 1410'

24. Producing Interval(s), of this completion - Top, Bottom, Name

This well was plugged and abandoned because of the inability to run casing in the hole due to sloughing sand encountered at approximately 300'.

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

None

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	149.85'	16"	300 sacks - Circulated	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Pumpjack, Gas Lift, etc.)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Crude Prod.	Gas Prod.	Water - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated Sp. Gr. Rate	Calculated Sp. Gr. Rate	Water - BBL.	Gas - MCF	Water - BBL.	Gas - Oil Ratio

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and correct to the best of my knowledge and belief.

SIGNED *C. D. Hill Jr.* TITLE Area Supt. DATE 3-26-68

[illegible]

NOIXON AGN 196350 AMJOM

NOIXON AGN 196350 AMJOM

ATTACH ADDITIONAL SHEETS IF NECESSARY

From	To	Thickness in Feet	Formation
1	50	50	Lime
50	85	35	Lime and Sand
85	152	67	Lime
152	210	58	Lime and Shale
210	1410	1200	Lime and Sand
1410	1410	TD	Lime and Anhydrite