

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
**MAR 22 1968**  
**O. C. C.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 2000
7. Unit Agreement Name ---
8. Farm or Lease Name Anderson State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Marathon Oil Company ✓ 3. Address of Operator P. O. Box 220, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>18S</u> RANGE <u>24E</u> N.M.P.M.	15. Elevation (Show whether DF, RT, GR, etc.) 3682.6' GL
---	---

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned because of the inability to run casing in the hole due to sloughing sand encountered at approximately 300'. Total depth drilled 1410'.

The plugging procedure was as follows: Spotted 100 sack Class "C" cement plug at 990' through bit. Pulled up to 900' and pipe stuck. Perforated 4-1/2" drill pipe at 621' with four jet shots and squeezed out 185 sacks Class "C" cement thru perforations. Spotted 10 sack cement plug in 13-3/8" casing at surface. One 8-3/4" bit, four 6-1/4" drill collars, and twenty-five 4-1/2" joints of drill pipe were left in the hole.

Installed permanent well marker four feet above ground.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. L. Hilto Jr.</u>	TITLE <u>Area Supt.</u>	DATE <u>3-20-68</u>
APPROVED BY <u>R. F. Shum</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAR 11 1969</u>

CONDITIONS OF APPROVAL, IF ANY: